

HOBBS OGD
SEP 13 2018
RECEIVED

Q1008
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25148	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL X	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Elliott B-13	
8. Well Number #2	
9. OGRID Number 012024	
10. Pool name or Wildcat Tubb Oil & Gas (Pro Gas)& Brunson, Drinkard, Abo South	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3333' Ground Level	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
JOHN H. HENDRIX COPORATION

3. Address of Operator
P. O. BOX 3040, MIDLAND, TX 79702

4. Well Location

Unit Letter E : 2100 feet from the NORTH line and 510 feet from the WEST line
Section 13 Township 22S Range 37E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Down Hole Comingle ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL IS NOW DHC TUBB OIL & GAS (PRO GAS), BRUNSON DRINKARD ABO, SOUTH. A SUNDRY SUBSEQUENT REPORT WAS SENT TO BLM FOR APPROVAL.

08/24/18 MIRU. POOH w/all equipment.

08/27/18 GIH w/RBP and set @ 7240'. Wantz Granite Wash is isolated and remains Zone Abandoned

08/28/18 GIH w/ rods and pump. Return well to production as DHC Tubb O&G, BDAS.

09/02/18 Test well production. 16.5 bbls oil, 3 bbls water, 80 mcf

Spud Date:

You are not authorized to transport
product from this well until DHC approval from
Santa Fe is in place and C105 has been submitted
and approved by NMOCD for each pool

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE ENGINEER DATE 09/13/2018

Type or print name CAROLYN DORAN HAYNES E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY: Accepted for Record TITLE Staff Mgr DATE 9-18-18
Conditions of Approval (if any):

Elliott B-13 #2

2100' FNL & 510' FWL, Sec 13, T22S, R37E, Lea County, New Mexico

UL E

GL is 3333' DR is 3343'

12 1/4" hole

API # 30-025-25148

OGRID # 012024

9 5/8" 36# csg @ 1120' cmt w/600 sx circ

8 3/4" hole

TOC 1200' by temp survey

Well has
Turned-Down
2 3/8" collars

Tubb Perfs @ 5930-6152' 21 holes (1993)

Drinkard Perfs @ 6261-7125' (1975)

RBP @ 7240' (2018)

Granite Wash Perfs @ 7321-7395' (1975)

Granite Wash Perfs @ 7356-70', 7402-10', 7414-26' (1983)

7" 23# and 26# csg @ 7480' w/2000 sx

TD = 7480' PBD 7445'

Drawn BY

Aug 2018 CDH

John H. Hendrix Corporation
110 North Marienfeld Suite 400
Midland, TX 79702

Elliott B-13 #2
2100' FNL & 510' FWL
SEC 13, T22S, R37E
Lea County New Mexico