Submit One Copy To Appropriate District Office  State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD District II	30-025-29002
811 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd. Aztec. NM 87410  SEP 13 2020 South St. Francis Dr.	5. Indicate Type of Lease
	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	R.E. Graham 7
PROPOSALS.)	8. Well Number 001
1. Type of wen. Gon wen & Gas wen Goner	9. OGRID Number
Cimarex Energy Co.	215099
•	10. Pool name or Wildcat
202 S. Cheyenne Ave., Tulsa, OK 74103	Young, North Bone Spring
4. Well Location	
Unit Letter I : 1980 feet from the South line and 660 feet from the Fast line	
Section 07 Township 18S Range 32E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,785'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	— · <b>,</b> —
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	JOB 🗆
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
•	hole mark was buried by the grig. Prairie chicken area.
The location has been leveled as nearly as possible to original ground contour and has be	
other production equipment.	-
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. Battery is still in operation	
All metal bolts and other materials have been removed. Portable bases have been removed.	ed. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Dipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and	lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE Games Tinney TITLE Production Fore	man DATE 9/13/2018
TYPE OR PRINT NAME James Tinney E-MAIL: jtinney@cimar	ex.com <b>PHONE</b> : 575-706-0095
For State Use Only	
APPROVED BY: Kerry Forther TITLE Compliance O	fficer A DATE 9-19-18