Submit One Copy To Appropriate Direct State of New Mexico	Form C-103
Office Finerry, Minerals and Natural Pescurces	Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NEELE III District IV 1220 S. St. Francis Dr., Santa Fe, NM Elegy, Whiterars and Natural Resources Lifety, Whiterars and Natural Resources SEP OF The Property of	WELL API NO. 30-025-29192
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec. No. 540 E. V. 1220 South St. Francis Dr.	STATE S FEE
	6. State Oil & Gas Lease No. E-754
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NORTH VACCUUM ABO NORTH UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION WELL	8. Well Number #3 INJ
2. Name of Operator	9. OGRID Number
LIME ROCK RESOURCES II-A, L.P.	277558
3. Address of Operator C/O Mike Pinnin LLC 2104 N. Sullivan Formington NM 87401	10. Pool name or Wildcat
C/O Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	North Vacuum Abo (61760)
4. Well Location	
Unit Letter O: 460 feet from the SOUTH line and 1680 feet from the EAST I	ne
Section 2 Township 17-S Range 34-E NMPM Lea County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4045' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	LLING OPNS.□ PANDA / 🛛
PULL OR ALTER CASING	rjob 🗆 🏒 —
	V p.
OTHER:	rator's pit permit and closure plan
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	JARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
A DATA THE STATE OF THE WARRENCE SOUTH THE DE	
☐ The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
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