

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017				
		1. WELL API NO. 30-025-43825		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>GRAMA RIDGE EAST 34 STATE COM 3BS</b>  6. Well Number:  <b>2H</b>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHISHOLM ENERGY OPERATING, LLC				9. OGRID 372137						
10. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102				11. Pool name or Wildcat GRAMA RIDGE; BONE SPRING, NE (28435)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	34	21S	34E		275	NORTH	870	WEST	LEA
BH:	M	34	21S	34E		337	SOUTH	531	WEST	LEA
13. Date Spudded 04/02/2018	14. Date T.D. Reached 06/11/2018	15. Date Rig Released 06/14/2018	16. Date Completed (Ready to Produce) 07/29/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3715'GR				
18. Total Measured Depth of Well 15645' MD/11323' TVD			19. Plug Back Measured Depth 15626' MD/11323' TVD			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA; CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11421'-15591'-GRAMA RIDGE; BONE SPRING, NE										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5# J-55		1840'		17.5"		1104		
9.625"		40# J-55		5732'		12.25"		1734		
5.5"		17# P-110		15630'		8.75"		1940		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 11421'-15591'; 0.45" Diameter; 56 holes/stage; 20 Stages; 1120 total holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					11421'-15591'		582 bbls HCl + 123823 bbls SW w/			
							4039861# 100 Mesh + 2254703# 20/40 Sand			
<b>28. PRODUCTION</b>										
Date First Production 07/30/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 08/25/2018	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 1173	Gas - MCF 2781	Water - Bbl. 522	Gas - Oil Ratio 2371			
Flow Tubing Press. 0	Casing Pressure 1375	Calculated 24-Hour Rate	Oil - Bbl. 1173	Gas - MCF 2781	Water - Bbl. 522	Oil Gravity - API - (Corr.) 48				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED & SOLD							30. Test Witnessed By 3D OILFIELD SERVICES			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Jennifer Elrod</i>			Printed Name JENNIFER ELROD		Title SR. REGULATORY TECH			Date 09/17/2018		
E-mail Address jelrod@chisholmenergy.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler-1796' TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado-2266' TVD	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3851' TVD	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 5656' TVD	T. Morrison	
T. Drinkard	T. Bone Springs 8486'	T.Todilto	
T. Abo	T.Capitan Reef-4431' TVD	T. Entrada	
T. Wolfcamp	T. 1st Bone Spring-9670' TVD	T. Wingate	
T. Penn	T. 2nd Bone Spring-10241'TVD	T. Chinle	
T. Cisco (Bough C)	T. 3rd Bone Spring-11166'**	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology