

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25961
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B-1056
7. Lease Name or Unit Agreement Name LANGLEY GETTY COM
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat LANGLEY; DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,527' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CHEVRON U.S.A INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706

4. Well Location

Unit Letter N : 790 feet from the SOUTH line and 2310 feet from the WEST line
Section 21 Township 22S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS PLUGGED THE ABOVE SUBJECT WELL AS FOLLOWS:

08/02/2018 MIRU Key 6031 WO unit and all support equipment.

08/03/2018 Set up DXP Equipment, checked pressures under air LS 0 PSI, SS 0 PSI Casing 65 PSI, Bled down casing pumped 75 BBLS down LS tubing on vacuum, pumped 5 bbls down. SS Pressured up to 1000 PSI, bled down pressure, shut in 30 minutes, 200 PSI increase, bled down pumped down SS 5 bbls and loaded tubing, pumped 70 bbls down. LL and SS Pressured Up to 105 PSI. Bled off pressures.

08/04/2018 Checked pressured, short string 575#, long string, Vacuum 7" casing 20 PSI, Bled down well, removed top flange Set BPV, NDWH, NUBOP.

Continued on next page.

DENIED

Well has not been plugged. Well was plugged back to 9297'. Need to request TA status & test csg. MW 9-20-18

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/19/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: **DENIED** TITLE _____ DATE 9-20-18
Conditions of Approval (if any):

Plugging Procedure

08/06/2018 Checked pressures both strings on a vacuum, 7" casing 40 PSI, bled down pressure, pumped 52 bbls well on a vacuum, ran gauge ring in SS tagged @8216', set G Anchor stop @8158' ran gauge ring in LS tagged @ 14,950'. Ran in W/1.81 Blankin plug did not set, ran back in W/1.87 Blankin plug could not get passed 11400'.

08/07/2018 Checked pressures, both strings on a vacuum, 7" casing 10 PSI, NDBOP removed madreles, removed SS Hanger, NUBOP, J Off packer, fished anchor stop, moved in laydown machine and set in racks, shut down for night.

08/08/2018 Checked pressures: SS 0 PSI, 7" casing 0 PSI. SS tubing on vacuum, POOH laying down 50 joints, fluid in tubing perforated tubing @ 6580' laid down 171 Joints.

08/09/2018 Checked pressures LS 0 PSI, SS 100 PSI 7" casing 0 PSI killed well. POOH W/2 3/8" tubing on joint 267 found rope socket and piece of sandline, Secured well.

08/10/2018 Checked pressures; LS 0 PSI, SS 120 PSI, casing 0 Psi, Hot tapped first joint and 2nd joint 0 Psild joint had sandline. Cut sandline laid down 2nd joint had another set of sinker bars beneath laid down 3rd joint , coil tubing beneath, laid down joint 271 had 35' of coil tubing , pumped 20 bbls @ 2 BPM tubing on a vacuum, continued to lay down 127 joint and profile nipple and stringer, RU petroplex pumped 6 bbls of X-50 followed by 56 bbls of FW flush, Shut in for night.

08/11/2018 Checked pressures: LS on a vacuum, 7" casing on a vacuum, RU slickline tested lubricator RIH w/1.88" and 1.87" snatchers ,tagged solid @ 14955' . POOH bottom of tool marker up, RD slickline attempted to release packer tubing parted @7000'+ based on string weight 34,000 POOH laid down 100 joints of 2 3/8" CS H drill 3200' left killstring.

08/13/2018 Checked pressures, tubing 50 PSI, casing 10 PSI, Killed well, POOH w/tubing pulled 155 X 2 3/8 H drill 5515' Bottom of joint 255 had part of box on pin, attempted to remove dual hanger need to spear out.

08/14/2018 Check pressure, 10 PSI on casing, Pump 100 bbls of 10# well is dead and on a slight vacuum, work on well head and hanger inside of head, load intermediate with 12 bbl and test @ 300 PSI (held) ND BOP and well head, NU 1100 5K well head and test to 3000 PSI , NU BOP and test.

08/15/2018 Check pressure 0 PSI on casing, Caliper lifting equipment, Open well, RIH with overshot and 259 x 2 7/8', Tag fish @ 8494' couldn't get a hold , POOH, need new control for overshot.

08/16/2018 Check Pressure, 10 PSI on casing, it bled right off, RIH with tubing and BHA to top of fish @ 8494'

08/17/2018 Check pressure, 10 PSI on casing, Caliper, RIH with tubing and BHA Tag @ 9652', Could not get any deeper, POOH with tubing and BHA.

08/18/2018 RIH with work string, BHA and single prong spear with a 6" stop, Run in ad tagged @ 9436', worked it down to 9533', Recover about 30' of tubing.

08/20/2018 Check pressure, 0 PSI on tubing and casing, Caliper all lifting equipment, open well, continue in the hole with 167 x 2 7/8, tag @ 9465', work down to 9539' POOH and have 7' of coil, RIH with 144 x 2 7/8 leave swinging @ 5400'

08/21/2018 Check pressure , 0 PSI on tubing and casing, Open well and finish RIH and tag @ 9539', work down to 9550', POOH nothing on spear, RIH with 292 x 2 7/8 set packer @ 9515', load casing and get injection rate/ pumped down tubing @ 5 BPM @ 500 PSI, Shut down and went on a vacuum, Load casing with 80 bbls and put 800 PSI, started back on the tubing , took 50 bbls to catch fluid 4 BPM @ 100 PSI.

08/22/2018 Check pressure, slight blow, POOH with tubing and packer, RIH with 7' cement retainer, set it @ 9512', pump through it , and set it, load casing , put 500 PSI on it and held.

08/23/2018 Check pressure, slight blow on tubing, Rig up Petroplex, Pressure pumping check list, Pump 1200 sacks of cement, well stayed on a vacuum.

08/24/2018 Check pressure , 0 PSI on tubing , 250 PSI on casing , caliper all lifting equipment, open well, Rig up PetroPlex and pump 18 bbls and 55 bbls to load tubing and well pressure up, We put pressure on it and it would bleed off real slow, pulled out of the retainer and pumped 40 sacks of cement. Pulled up and waited on cement, RIH and tagged @ 9297', Circulated 360 bbls of packer fluid.

08/25/2018 Check pressure , 0 PSI on tubing/casing, open well, start laying down 281 joints, prep to rig down and start moving to next well.

08/27/2018 Rig down equipment and Move off location.