

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BTA Oil Producers, LLC 104 South Pecos Midland, TX 79701		² OGRID Number 260297
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025 - 42849	⁵ Pool Name JENNINGS; UPPER BONE SPRING SHALE	⁶ Pool Code 97838
⁷ Property Code 305301	⁸ Property Name MESA 8105 JV-P	⁹ Well Number 13H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	1	26S	32E		310	SOUTH	1334	EAST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	1	26S	32E		230	SOUTH	1334	EAST	LEA

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/28/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS MARKETING, L.P. P.O. BOX 4648 HOUSTON, TX	O
298751	REGENCY FIELD SERVICES LLC 2001 BRYAN ST, SUITE 3700 DALLAS, TX 75201	G
HOBBS OCD		
MAY 14 2018		
RECEIVED		

IV. Well Completion Data

²¹ Spud Date 09/20/2017	²² Ready Date 2/16/2018	²³ TD 14965'	²⁴ PBDT	²⁵ Perforations 14850' - 10180'	²⁵ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	898'	740 sx		
12 1/4"	9 5/8"	4780'	1880 sx		
8 3/4"	5 1/2"	14645'	2150 sx		
	2 7/8" tbg	9496'			

V. Well Test Data

³¹ Date New Oil 02/16/2018	³² Gas Delivery Date 2/28/2018	³³ Test Date 03/11/2018	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure 650	³⁶ Csg. Pressure 950
³⁷ Choke Size 26/64	³⁸ Oil 679	³⁹ Water 1907	⁴⁰ Gas 883	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: KAYLA MCCONNELL

Title: REGULATORY ANALYST

E-mail Address: KMCCONNELL@BTAOIL.COM

Date: 5/09/2018

Phone: 432.682.3753

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM14492	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BTA OIL PRODUCERS, LLC		Contact: KAYLA MCCONNELL E-Mail: kmccconnell@btaoil.com	
3. Address 104 SOUTH PECOS MIDLAND, TX 79701		3a. Phone No. (include area code) Ph: 432-682-3753 Ext: 106	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 310FSL 1334FEL At top prod interval reported below 333FNL 1348FEL At total depth 223FSL 1295FEL		8. Lease Name and Well No. MESA 8105 JV-P 13H	
14. Date Spudded 09/20/2017		15. Date T.D. Reached 10/04/2017	
16. Date Completed 02/16/2018		17. Elevations (DF, KB, RT, GL)* 3315 GL	
18. Total Depth: MD 14965 TVD 9852		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	898		740		0	
12.250	9.625 J55	40.0	0	4780		1880		0	
8.750	5.500 P110	17.0	0	14926		2150		2300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9496	9486						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			10180 TO 14850			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10180 TO 14850	ACDZ W/1080 BBL ACID, FRAC W/240512 BBL FLUID & 11.42 MM#S SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/16/2018	03/11/2018	24	→	679.0	883.0	1907.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 650	Csg. Press. 950.0	24 Hr. Rate →	Oil BBL 679	Gas MCF 883	Water BBL 1907	Gas:Oil Ratio	Well Status	
26/64	SI							POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S.

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #419747 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4795			RUSTLER	771
CHERRY CANYON	6080			TOP OF SALT	1143
BRUSHY CANYON	7423			BASE OF SALT	4217
BONE SPRING LIME	9014			DELAWARE	4755
LEONARD SHALE	9044			BELL CANYON	4795
LOWER AVALON SHALE	9628			CHERRY CANYON	6080
				BRUSHY CANYON	7423
				BONE SPRING LIME	9014

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #419747 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS, LLC, sent to the Hobbs

Name (please print) KAYLA MCCONNELLTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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