

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43379
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator MESQUITE SWD, INC.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 1479 CARLSBAD NM 88220		7. Lease Name or Unit Agreement Name PADUCA 6 SWD
4. Well Location Unit Letter E - Lot 2 ; 2650 feet from the SOUTH line and 1175 feet from the WEST line Section 6 Township 26S Range 32E NMPM LEA County		8. Well Number 1Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3285' GR		9. OGRID Number 161968
		10. Pool name or Wildcat [96101] SWD; DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing and cement details attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie J. Wilson TITLE Regulatory Analyst DATE 05/15/2017

Type or print name Melanie J. Wilson E-mail address: mjp1692@gmail.com PHONE: 575-914-1461
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/05/18
Conditions of Approval (if any):

**Attachment to C-103 Drilling Sundry
Mesquite SWD, Inc.
Paduca 6 SWD #1Y**

- 08/01/2016 - Spud well.
- 08/05/2016 - Drill 26" hole w/fresh water. TD 26" hole @ 950'. Set 20" 94# K-55 csg @ 950'. Cmt w/1730 sx Class C, yield 1.91. Circ 734 sx to surface.
- 08/12/2016 - Drill 17 1/2" hole w/brine water. TD 17 1/2" hole @ 4345'. Set 13 3/8" 68# N-80 csg @ 4329'.
- 08/13/2016 - Cmt 13 3/8" csg w/2190 sx Class C, 1.91 yield. Tail w/380 sx Class C, 1.32 yield. Circ 264 sx to surface.
- 09/11/2016 - Drill 12 1/4" hole w/cut brine. TD 12 1/4" hole @ 11952'. Set 9 5/8" 53.5# P-110 csg @ 11930'.
- 09/16/2016 - Cmt in 3 stages as follows:
- Stage 1 DVT @ 4250'
 - 830 sx Class H lead, 2.47 yield
 - 400 sx Class H tail, 1.18 yield
 - Stage 2 DVT @ 8032'
 - 850 sx Class H lead, 2.47 yield
 - 100 sx Class H tail, 1.18 yield
 - Stage 3 680 sx Class H, 2.47 yield
- Circ 136 sx to surface.
- 12/10/2016 - Drill 8 1/2" hole w/cut brine. TD 8 1/2" hole @ 17278'. Ran 7 5/8" 47.1# TSLX FJ liner. Liner became stuck. Unable to pull liner and unable to pump through it. Left liner in hole 11720' – 17278'.
- 12/16/2016 - Set 50 sx cmt plug, Class H, yield 1.18, @ 17252'.
Set cement retainer at 11668'. Set 50 sx cmt plug, Class H, yield 1.18, on top of retainer.
- 12/23/2016 - Milled window 11605-11627'. Drill 8 1/2" sidetrack hole.
- 03/04/2017 - Drill 8 1/2" hole w/ cut brine. TD 8 1/2" hole @ 17310'.
- 03/06/2017 - Ran 6945' 7 5/8" 39# Q-125 liner 10365' – 17310'.
- 03/09/2017 - Cmt 7 5/8" liner w/2120 sx Class H 1.13 yield.
- 03/31/2017 - Drill 6 1/2" hole w/fresh water. TD 6 1/2" hole @ 18881'.
Open hole 17310' – 18881'.
- 04/08/2017 - Ran 7403' 4 1/2" 13.5# P-110 tbg and 9926' 5 1/2" 20# T-95 tbg. Tubing set @ 17329'. Packer set @ 17284'.
- 04/17/2017 - Ran MIT test. Witnessed by Kerry Fortner.