			CD				
Submit 1 Copy To Appropr Office	riate District		to of New M	exico		Form C-103	
District I - (575) 393-6161	NINA 00040	HOBB	herals and Nat	ural Resources	WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs District II - (575) 748-1283	3	QHPCDN		N DIVISION	30-025-43666		
811 S. First St., Artesia, NM District III – (505) 334-617			Servano Souto Real Fra		5. Indicate Type of		
1000 Rio Brazos Rd., Azte	c, NM 87410		nta Fe, NM 8	27505	STATE [FEE	
District IV – (505) 476-346 1220 S. St. Francis Dr., Sar		REU	nta l'e, inivi e	1505	6. State Oil & Gas	s Lease No.	
87505	NDRY NOTIC	ES AND REPOR	TS ON WELL	S	7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)						FLOWMASTER 24 34 15 SB	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number	8. Well Number 4H	
2. Name of Operator Marathon Oil Permian					9. OGRID Numbe 372098	er	
3. Address of Operator					10. Pool name or Wildcat		
5555 San Felipe St., H	louston, TX 770	056			RED HILLS, NORT	TH; BONE SPRING	
4. Well Location Unit Letter	D :	343 feet fro	NOR m the	TH line and	1233 feet from	WEST n the line	
Section	15	Townsl		lange 34E	NMPM	County LEA	
		11. Elevation (Sh	now whether D	R, RKB, RT, GR, et	ic.)		
			3521	I' GR			
1	2. Check A	ppropriate Box	to Indicate	Nature of Notic	e, Report or Other	Data	
	-	ENTION TO:			BSEQUENT REF		
PERFORM REMEDIA		PLUG AND ABA		REMEDIAL WO			
TEMPORARILY ABA	=	CHANGE PLANS				P AND A	
PULL OR ALTER CAS		MULTIPLE COM	PL	CASING/CEME	NT JOB		
DOWNHOLE COMMI	NGLE						
CLOSED-LOOP SYS	ТЕМ 🗍		F 3		Completio		
OTHER:	osed or comple	ted operations (L Clearly state all	OTHER:	Completion and give pertinent date	s, including estimated date	
13. Describe prop		tea operation (
of starting any	proposed worl		9.15.7.14 NMA	C. For Multiple C	Completions: Attach w	ellbore diagram of	
of starting any proposed com	proposed work pletion or record	mpletion.					
of starting any proposed com Started Frac Prep op fracturing treatment a	proposed worl pletion or reconvertions on 07/2	mpletion. 1/18. Pressure test {	5 1/2" casing to 9	500 psi for 30 min, he	Completions: Attach w eld, test good. Completed al of 870 shots. Turn well	well with hydraulic	
of starting any proposed com Started Frac Prep op fracturing treatment a 08/27/18.	proposed worl pletion or reconvertions on 07/2 and Plug and Per	mpletion. 1/18. Pressure test { f operations. Total ir	5 1/2" casing to 9 nterval from 11,1;	500 psi for 30 min, he	eld, test good. Completed	well with hydraulic	
of starting any proposed com Started Frac Prep op fracturing treatment a	proposed worl pletion or reconvertions on 07/2 and Plug and Per	mpletion. 1/18. Pressure test { f operations. Total ir	5 1/2" casing to 9 nterval from 11,1;	500 psi for 30 min, he	eld, test good. Completed	well with hydraulic	
of starting any proposed com Started Frac Prep op fracturing treatment a 08/27/18.	proposed worl pletion or reconvertions on 07/2 and Plug and Per	mpletion. 1/18. Pressure test { f operations. Total ir	5 1/2" casing to 9 nterval from 11,1;	500 psi for 30 min, he	eld, test good. Completed	well with hydraulic	
of starting any proposed com Started Frac Prep op fracturing treatment a 08/27/18.	proposed worl pletion or reconvertions on 07/2 and Plug and Per	mpletion. 1/18. Pressure test { f operations. Total ir	5 1/2" casing to 9 nterval from 11,1;	500 psi for 30 min, he	eld, test good. Completed	well with hydraulic	
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of starting any proposed com Started Frac Prep op fracturing treatment a 08/27/18.	proposed worl pletion or recon perations on 07/2 and Plug and Per	mpletion. 1/18. Pressure test { f operations. Total ir	5 1/2" casing to 9 nterval from 11,1;	500 psi for 30 min, he	eld, test good. Completed	well with hydraulic	
of starting any proposed com Started Frac Prep op fracturing treatment a 08/27/18.	proposed worl pletion or recon perations on 07/2 and Plug and Per	mpletion. 1/18. Pressure test { f operations. Total ir	5 1/2" casing to 9 nterval from 11,1;	500 psi for 30 min, he	eld, test good. Completed	well with hydraulic	
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of starting any proposed com Started Frac Prep op fracturing treatment a 08/27/18.	proposed worl pletion or recon perations on 07/2 and Plug and Per	mpletion. 1/18. Pressure test { f operations. Total ir	5 1/2" casing to 9 nterval from 11,1;	500 psi for 30 min, he 22' - 15,652', for a tot	eld, test good. Completed	well with hydraulic	
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of starting any proposed com Started Frac Prep op fracturing treatment a 08/27/18. Marathon Oil Permia	y proposed worl pletion or reconvertions on 07/2 and Plug and Per in LLC requests a 3/9/2018	mpletion. 1/18. Pressure test & f operations. Total in a tubing exception fo	5 1/2" casing to 9 hterval from 11,13 or this well. Rig Release E	500 psi for 30 min, he 22' - 15,652', for a tot	eld, test good. Completed al of 870 shots. Turn well 4/8/2018	well with hydraulic	
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