

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-43239		³ Reason for Filing Code/ Effective Date NW / 2/12/18
⁵ Pool Name Red Hills; Bone Spring, North	⁶ Pool Code 96434	
⁷ Property Code 315254	⁸ Property Name Blue Krait 23 Fed	⁹ Well Number 6H

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	24S	33E		200	South	660	East	Lea

" Bottom Hole Location											
UL or lot no. A	Section 23	Township 24S	Range 33E	Lot Idn	Feet from the 200	North/South line North	Feet from the 400	East/West line East	County Lea		
" Lse Code F		" Producing Method Code E		" Gas Connection Date 2/12/18		" C-129 Permit Number		" C-129 Effective Date		" C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data

²¹ Spud Date		²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
6/27/17		2/12/18	14170	14070	9853 - 14013	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement
17.5		13.375		1337		1030 sx Class C; Circ 125 bbls
12.25		9.625		5167		1615 sx Class C; Circ 150 bbls
8.75 / 8.5		5.5		14160		1565 sx C/C; Circ 0 bbls
		Tubing: 2-7/8"		9030		

V. Well Test Data

³¹ Date New Oil 3/12/18	³² Gas Delivery Date 3/12/18	³³ Test Date 3/12/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 350 psi	³⁶ Csg. Pressure 224 psi
³⁷ Choke Size	³⁸ Oil 667 bbl	³⁹ Water 844 bbl	⁴⁰ Gas 3272 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Analyst

E-mail Address: Rebecca.Deal@dmn.com

Date: 5/3/2018

Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title:

Approval Date:

Petroleum Engineer

Pending BLM approvals will subsequently be reviewed and scanned

HOBBS OCP
MAY 03 2018
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC0637981a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION CO. Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com8. Lease Name and Well No.
BLUE KRAIT 23 FED 6H3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)
Ph: 405-228-84299. API Well No.
30-025-43239

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 200FSL 660FEL

At top prod interval reported below 250FSL 400FEL

At total depth NENE 200FNL 400FEL

10. Field and Pool, or Exploratory
RED HILLS: BONE SPRING, N11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T24S R33E Mer12. County or Parish
LEA13. State
NM14. Date Spudded
06/27/201715. Date T.D. Reached
08/15/201716. Date Completed
☐ D & A ☒ Ready to Prod.
02/12/201817. Elevations (DF, KB, RT, GL)*
3562 GL18. Total Depth: MD
TVD 14170
940819. Plug Back T.D.: MD
TVD 1407020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1337		1030		0	125
12.250	9.625 J-55	40.0	0	5167		1615		0	150
8.750	5.500 P110RY	17.0	0	14160		1565		1900	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9853	14013	9853 TO 14013		528	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9853 TO 14013	563 BBLS ACID, 6,366,150# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2018	03/12/2018	24	→	667.0	3272.0	844.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	350	224.0	→				4830		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well
			→					

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #413150 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPE. ...-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1215	1661	BARREN	RUSTLER	1215
SALADO	1661	5049	BARREN	SALADO	5049
B/SALT	5049	5237	BARREN	B/SALT	5049
DELAWARE	5237	9269	OIL/GAS	DELAWARE	5237
BONE SPRING	9269		OIL/GAS	BONE SPRING	9269

32. Additional remarks (include plugging procedure):

Amended Completion Report. Original filed 3/28/18 - EC Transaction 409609, Serial Number 851-4118.

Cmt Circulated measured in bbls.

Prod Csg as follows: TD 8-3/4" hole @ 8856' & 8-1/2" hole @ 14,170'. RIH w/ 335 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 14,160'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #413150 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs**

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/02/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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