

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 23 2018

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Form C-104
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|--|
| ¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102 | | ² OGRID Number 6137 |
| | | ³ Reason for Filing Code/ Effective Date NW / 8/2/18 |
| ⁴ API Number 30-025-43769 | ⁵ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp | ⁶ Pool Code 98084 |
| ⁷ Property Code 317671 | ⁸ Property Name Seawolf 1-12 Fed | ⁹ Well Number 92H |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 1 | 26S | 33E | | 200 | North | 450 | West | Lea |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| M | 12 | 26S | 33E | | 361 | South | 1612 | West | Lea |
| ¹² Lse Code F | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 8/2/18 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|---|---------------------|
| 174238 | Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102 | Oil |
| 92591 | Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905 | Oil |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|------------------------------------|------------------------------------|-----------------------------|-------------------------------|---|-----------------------|
| ²¹ Spud Date 7/18/17 | ²² Ready Date 8/2/18 | ²³ TD 22,574' | ²⁴ PBTB 22,466' | ²⁵ Perforations 13058' - 22428' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | | ³⁰ Sacks Cement | |
| 14-3/4" | 10-3/4" | 1015' | | 1030 sx CIC; Circ 661sx | |
| 9-7/8" - 8-3/4" | 7-5/8" | 12,889' | | 968 sx cmt; Circ 153sx ✓ | |
| 6-3/4" | 5-1/2" / 4-1/2" | 22,556' | | 867 sx CIH; Circ 0 | |
| Tubing: | | 0 | | | |

V. Well Test Data

| ³¹ Date New Oil | ³² Gas Delivery Date | ³³ Test Date | ³⁴ Test Length | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 8/20/18 | 8/20/18 | 8/20/18 | 24 hrs | 0 psi | 1929 psi |
| ³⁷ Choke Size | ³⁸ Oil | ³⁹ Water | ⁴⁰ Gas | | |
| | 5045 bbl | 11173 bbl | 7437 mcf | | |

| | | | |
|--|---------------------|--|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i> | | OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i> Title: <i>Staff Mgr</i> Approval Date: <i>9-19-18</i> | |
| Printed name: Rebecca Deal | | | |
| Title: Regulatory Analyst | | | |
| E-mail Address: Rebecca.Deal@dm.com | | | |
| Date: 8/22/2018 | Phone: 405-228-8429 | Documents pending BLM approvals will subsequently be reviewed and scanned | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONF

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **AL** BHL:
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No.
Seawolf 1-12 Fed 92H
9. API Well No.
30-025-43769
10. Field and Pool or Exploratory Area
WC-025 G-09 S253336D; Upper Wolfcamp
11. Country or Parish, State
Lea, NM

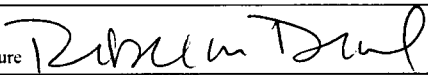
1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Devon Energy Production Company, L.P.
3a. Address
333 West Sheridan, Oklahoma City, OK 73102
3b. Phone No. (include area code)
405-228-4248
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200' FNL & 450' FWL Unit D, Sec 1, T26S, R33E
361' FSL & 1612' FWL Unit M, Sec 12, T26S, R33E
PP: 267' FNL & 1755' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Completion Report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/12/18-8/2/18: MIRU WL & PT to 13,000psi, OK. TIH & ran CBL, found TOC @ 11,910'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,058'-22,428'. Frac totals 21,600,738# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 22,466'. CHC, FWB, ND BOP. TOP.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) **Rebecca Deal**
Signature 
Title **Regulatory Analyst**
Date **8/22/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully make false or fraudulent statements or representations as to any matter within its jurisdiction.
(Instructions on page 2)

Documents pending BLM approvals will subsequently be reviewed and scanned

false,

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

AUG 23 2018

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM114988

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SEAWOLF 1-12 FED 92H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@devon.com

9. API Well No.

30-025-43769

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool or Exploratory Area

WC-025 G-09 S253336D:U WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26S R33E Mer NMP NWNW 200FNL 450FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary - Revision to summary submitted 1/30/2018

(7/18/2017 - 7/21/2017) Spud w/ spudder rig @ 5:00. TD 14 3/4" hole @ 1030'. RIH w/ 25 jts 10-3/4" 45.5# J-55 BTC csg, set @ 1015'. Lead w/ 630 sx CIC, yld 1.73 cu ft/sk. Tail w/ 400 sx CIC, yld 1.34 cu ft/sk. Circ 661sx to surf. Disp w/ 94 bbls FW. Rig down. Set 10.75", 5K WH. Tst to 565psi for 15 min, ok.

(10/20/17 - 11/1/17) PT BOPE 250/5,000psi, annular 250/3500, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 9360' & TD 8-3/4" hole @ 12,898'. RIH w/ 286 jts 7-5/8" 29.7# P-110 STL csg set @ 12,889'. Lead w/ 832 sx cmt, yld 3.63 cu ft/sk. Tail w/ 136 sx cmt, yld 1.47 cu ft/sk. Circ 153sx to surf. Disp w/ 591bbls BW. Set pack off & tst 10,000# for 10min. Pull tst to 40K, tst to 10,000# for 10min, ok. Set wellcap.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432364 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 08/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OI

SUBMITTED **

Documents pending BLM approvals will
subsequently be reviewed and scanned

Additional data for EC transaction #432364 that would not fit on the form

32. Additional remarks, continued

(12/7/17 - 12/27/17) PT BOPE 250/10,000, annular 250/5000 psi, held each 10 mins, OK. PT csg to 5000psi for 30 mins, OK. TD 6-3/4" hole @ 22,574'. RIH w/ 491 jts 5-1/2" 20# P-110 VAM SG csg & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22,556'. Tail w/ 867 sx CIH, yld 1.24 cu ft/sk. Disp w/ 499 bbls disp. TOC @ surf. Set packoff & perform pull tst (20K). Tst to 10,000# for 15min, ok. Set wellcap. RR @ 23:00.