

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
SEP 21 2018  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM128929

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reservoir  
Other \_\_\_\_\_

If Indian, Allottee or Tribe Name

7. Lease or CA Agreement Name and No.

2. Name of Operator  
MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

8. Lease Name and Well No.  
PADUCA 7 6 W1ED FED COM 3H

3. Address P O BOX 5270  
HOBBS, NM 88241

3a. Phone No. (include area code)  
Ph: 575-393-5905

9. API Well No.  
30-025-43217-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 7 T26S R32E Mer NMP  
At surface Lot 2 2500FNL 620FWL  
Sec 7 T26S R32E Mer NMP  
At top prod interval reported below SWNW 2099FNL 974FWL  
Sec 6 T26S R32E Mer NMP  
At total depth Lot 1 335FNL 910FWL

10. Field and Pool, or Exploratory  
WILDCAT;WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 7 T26S R32E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
08/27/2017

15. Date T.D. Reached  
09/21/2017

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
03/07/2018

17. Elevations (DF, KB, RT, GL)\*  
3248 GL

18. Total Depth: MD  
TVD

19425  
12093

19. Plug Back T.D.: MD  
TVD

19390  
12093

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CCL GR CNL&CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1215		900	267	0	
12.250	9.625 N80	40.0	0	4286		900	345	0	
8.750	7.000 P110	29.0	0	12308		1125	347	3985	
6.125	4.500 P110	13.5	11444	19385		450	199	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11598	19425	12318 TO 19385	0.000	1545	OPEN - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12318 TO 19385	18,022,158 GAL SLICKWATER, CARRYING 10,684,540# LOCAL 100 MESH SAND & 6,680,866 40/70 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/2018	03/09/2018	24	→	487.0	2409.0	2737.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	SI	4000.0	→	487	2409	2737	4946	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
SEP 14 2018  
W. H. H. H.  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #407517 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 9/7/2018

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLFCAMP	11598	19425	OIL, GAS & WATER	RUSTLER TOP OF SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BONE SPRING WOLFCAMP	933 1272 4060 4270 4307 5316 8318 11598

32. Additional remarks (include plugging procedure):  
Logs will be sent by mail.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #407517 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/15/2018 (18DW0103SE)

Name (please print) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/13/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

Lots in Sec. 6  
Connected

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-025-4321</b>		2 Pool Code <b>98065</b>		3 Pool Name <b>Upper; Wolfcamp</b>					
4 Property Code <b>316195</b>		5 Property Name <b>PADUCA 7/6 WIED FEDERAL COM</b>				6 Well Number <b>3H</b>			
7 OGRID NO. <b>14744</b>		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>				9 Elevation <b>3248'</b>			
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>2</b>	<b>7</b>	<b>26S</b>	<b>32E</b>		<b>2500</b>	<b>NORTH</b>	<b>620</b>	<b>WEST</b>	<b>LEA</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>6</b>	<b>26S</b>	<b>32E</b>		<b>335</b>	<b>NORTH</b>	<b>910</b>	<b>WEST</b>	<b>LEA</b>
12 Dedicated Acres <b>480</b>		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	<p><b>16 GEODETIC DATA</b> NAD 83 GRID - NM EAST SURFACE LOCATION N: 385377.9 - E: 731014.4 LAT: 32.0580049° N LONG: 103.7210682° W BOTTOM HOLE N: 392887.3 - E: 731343.6 LAT: 32.0786417° N LONG: 103.7198679° W</p> <p><b>17 CORNER DATA</b> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1939" N: 382539.2 - E: 730411.0 B: FOUND BRASS CAP "1939" N: 385205.8 - E: 730395.5 C: FOUND BRASS CAP "1939" N: 387873.1 - E: 730380.3 D: FOUND BRASS CAP "1939" N: 390542.7 - E: 730375.8 E: FOUND BRASS CAP "1939" N: 393230.6 - E: 733013.3 F: FOUND BRASS CAP "1939" N: 393252.4 - E: 735674.5 G: FOUND BRASS CAP "1939" N: 390582.6 - E: 735682.6 H: FOUND BRASS CAP "1939" N: 387910.4 - E: 735725.9 I: FOUND BRASS CAP "1939" N: 387910.4 - E: 735725.9 J: FOUND BRASS CAP "1939" N: 385237.9 - E: 735738.7 K: FOUND BRASS CAP "1939" N: 382565.1 - E: 735747.4 L: FOUND BRASS CAP "1939" N: 382553.2 - E: 733083.7 M: FOUND BRASS CAP "1939" N: 387891.5 - E: 733059.1</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jackie Lathan</i> 9/6/18 Signature Date <i>Jackie Lathan</i> Printed Name E-mail Address</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>4-17-2017</b> Date of Survey Signature and Seal of Professional Surveyor <b>ROBERT M. HOWETT</b> 19680 Certificate Number</p>	

RRC-Job No.: LS1509542R