Submit 1 Copy To A Office	ppropriate District	State of New	/ Mexico	Form C-103
District 1 - (575) 393-6161		Energy, Minerals and	Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283		and OCD		WELL API NO. 30-025-43535
811 S. First St., Artesia, NM 88210		OIL CONSERVATOR BINISION		5. Indicate Type of Lease
District III - (505) 334-6178		1220 South St. Francis Dr. Santa Fe, NMS 75057 2018		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		Santa Fe, NMS \$P5051 2010		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		-	FEDERAL /	
SUNDRY NOTICES AND REPORTS ON WERECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name OKERLUND SWD	
1. Type of Well: Oil Well Gas Well Other SWD				8. Well Number 1
2. Name of Operator				9. OGRID Number 161968
MESQUITE SWD, INC.				
3. Address of Operator PO BOX 1479				10. Pool name or Wildcat
CARLSBAD NM 88220			[96101] SWD; DEVONIAN	
4. Well Location				
Unit Letter J; 1470 feet from the SOUTH line and 1555 feet from the EAST line				
Section 7 Township 21S Range 32E NMPM LEA County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
		3644' G		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				
				LLING OPNS. P AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP OTHER:	SYSTEM	П	OTHER: [٦
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
	Inc. requests p	ermission for the followin	g changes to the wel	l plan approved in(SWD-1574:
2nd Intermediate Casing:		8" 47# L80 LTC Set @ 5100' 8" 53.5# P110 BTC, Burst SF1.2; Collapse SF 1.125; Joint SF 3.29 Dry; Body SF 3.4 Dry 9 11500'		
Production Casing:	Change to: 8 1/2	1/2" hole to 14300' - 7" 35# HCL80/29# P110 LTC casing set @ surface to 14300' 5 1/2" hole to 14350' - 7 5/8" 39# P110 FJ liner set 11000' - 14350', Burst SF 1.27; Collapse SF F 4.01 Buoy; Body SF 5.35 Buoy		
Open Hole:	Approved: 5 7/8"	14300' - 16000'		C-108 Resubmitted
Open Hole.	Change to: 6 1/2			102 Kesubmitte
				02/00
<u>Tubing:</u>	Approved: 4 1/2" Change to: 7" x 5	5 1/2" tapered string		MGS.
Approved: 10M BOP with 10M annular Change to: Nipple up on 20" csg w/2M BOP system. Nipple up on 13 3/8" csg with 3M BOP system. Nipple up on 9 5/8" csg w/10M BOP system. Request variance for use of 10M BOP with 5M annular. Well Control Plan and BOP diagrams are attached.				
Revised proposed well bore diagram is attached.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
111.00				
SIGNATURE / Klame Library TITLE Regulatory Analyst DATE 09/10/2018				
Type or print name Melanie J. Wilson E-mail address: mip1692@gmail.com PHONE: 575-914-1461 For State Use Only				
APPROVED BY:	Ac	cepted for Record Only	1	DATE
Conditions of Approval (if any): Milbourn 9/19/2018				

