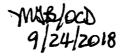
Form 3160-5 (J 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AT ISDAC FIELD No. NMNM0997 **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enteral abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM0997 If Indian, Allottee or	Tribe Name
SUBMIT IN 1	ructions on page 2	Sep. 7	7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well Gas Well ☐ Oth	EMILY FOLLIS @eogresources.com 3b. Phone No. (include area code	2,	AZTEC 22 FEDERAL 02		
Name of Operator EOG RESOURCES INCORPO	EMILY FOLLIS @eogresources.com	20/8 9	9. Well No. 30-025-31278-00-S1		
		3b. Phone No. (include area code Ph: 432.636.3600		10. Field and Pool or Exploratory Area CORBIN	
MIDLAND, TX 79702			U. Court print C		
4. Location of Well (Footage, Sec., T. Sec 22 T18S R33E NWNW 66			11. County or Parish, State LEA COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE (OF NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume		☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐ Well Integrity
	Casing Repair	New Construction	Recomplete		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	□ Plug and Abandon□ Plug Back	☐ Temporarily Abandon ☐ Water Disposal		ng
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi EOG IS REQUESTING PERM FLARING 09/17/18-03/17/18 - FED MA 2, 4, 8 AZTEC 2 FL Aztec 22 FED 02 SO1 API# 30	operations. If the operation res andonment Notices must be file nal inspection. IISSION TO FLARE ON THLP-DCP 0-025-31278	sults in a multiple completion or rec ed only after all requirements, inclu	completion in a new ding reclamation, l	v interval, a Form 3160 have been completed a	0-4 must be filed once and the operator has
14. I hereby certify that the foregoing is true and correct. Electronic Submission #435492 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/18/2018 (18PP1880SE)					
Name (Printed/Typed) EMILY FO	Title SR RE	GULATORY A	DMINISTRATOR		
Signature (Electronic S	Date 09/17/2	2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	subject lease Variso	KIND COMMENTS OF THE PARTY OF T	gmeei Office	SEP D11:8 2018	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.