Form 3160-5 (June 2015).-

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN BISDAD FIELD	OMB NO. 1004-0137 Expires: January 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-edition abandoned well. Use form 3160-3 (APD) for such proposals.	Expires: January 31, 2018 Expires: January 31, 2018 NMNM112279
abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or

abandoned wei	II. USE TORM 3160-3 (APU)) for such pr	oposais.			,		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well				8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Other				FOX 30 FED COM 602H				
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other 2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com 3a. Address 3b. Phone No. (include ma.code)				9. API Well No. 30-025-43868-00-X1				
3a. Address	3b. Phone No. (include a code)				10. Field and Pool or Exploratory Area			
MIDLAND, TX 79702	Ph: 432.636.3600					WC025G09S253336D-UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 30 T25S R34E NWSE 2192FSL 1963FEL 32.100260 N Lat, 103.506823 W Lon				LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICAT	E NATUR	E OF	NOTICE,	REPORT, OR O	ΓHER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION							
— N: CY	☐ Acidize	☐ Deep	∍n		☐ Production (Start/Resume)		Ω,	Water Shut-Off
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ I		☐ Reclamation		□,	Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction		☐ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans				☐ Temporarily Abandon			Venting and/or Flari
_	☐ Convert to Injection	·			☐ Water Disposal		ng	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 09/14/18-03/14/2019 FLARE DUE TO NEW WELL COMPLETION FOX 30 FC CTB HP FL 67407856 FOX 30 FC 602H 3002543868 FOX 30 FC 602H 3002543867 FOX 30 FC 703H 3002543867 FOX 30 FC 705H 3002543867 FOX 30 FC 705H 3002544557 FOX 30 FC 706H 3002544558								
14. I hereby certify that the foregoing is								
	Electronic Submission #4: For EOG RESOUR mitted to AFMSS for proces	RCES INCORP	ORATED, s	ent to	the Hobbs	1		
Name (Printed/Typed) EMILY FO	•	· · ·				ADMINISTRATO	R	
Signature (Electronic S	(uhmission)		Date 00/1	1 / / / / / /	0			

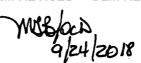
THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Titl Petroleum Engineer Carlsbad Field Office SEP_{ate}1 8 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Office



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.