Submit 1 Copy To Appropriate District Office	Ensure Minerals and Network Description		Form C-103 Revised August 1, 2011	
District I(575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240District II(575) 748-1283811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISION		WELL API NO.		
		30-025-44311		
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FE	E	
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 19552		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			South Hobbs (G/SA) Unit Section 9	
1. Type of Well: Oil Well Gas Well Other: Injector			8. Well Number: 277	
2. Name of Operator Occidental Permian Ltd.			9. OGRID Number: 157984	
3. Address of Operator			10. Pool name or Wildcat	
HCR 1 Box 90 Denver City, TX 79323			Hobbs (G/SA)	
4. Well Location Unit Letter J : 1573 feet from the South line and 1711 feet from the East Line				
Section 9 Township 19-S Range 38-E NMPM Lea County				
	11. Elevation (Show whether DR.			
3598' (GL)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				
PULL OR ALTER CASING IMULTIPLE COMPL ICASING/CEMENT			ГЈОВ 🗌	
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	Initial Completion leted operations (Clearly state all t	OTHER:	d give nertinent dates includin	g estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. MIRU PU. NU BOP				
2 BILL with hit and drill out wall to float collar During this			procedure we plan to use	
3. Log well (GR/CCL/CBL) the closed-			loop system with a steel aul contents to the required	
4. Selectively perforate San Andrea (Perfs intervals to be selected	aul contents to the require			
5. AT new perfs with 15% HCL				
(Acid volume to be decided based on log – Step 3)				
7 Set injection nacker $\sim 50^\circ$ above ton perf			on of Approval: notify	
8. Bring well online OCD			Hobbs office 24 hours	
		prior of ru	inning MIT Test & Cha	rt
Spud Date:	Rig Release Da	ate:		
	J		······································	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Production Engineer DATE 09/24/2018				
Type or print name <u>Carlos Restrepo</u> E-mail address <u>carlos restrepo@oxy.com</u> PHONE: <u>713-366-5147</u>				
For State Use Only				
APPROVED BY: Waley Blaw Title AQ/I DATE 9/24/2018				
Conditions of Approval (if any)				

Additional Data that would not fit on the form.