Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS FILE OF 15 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS FILE OF 15 Lease Serial No.

Do not use this form for proposals to drill or to general to the series of the serie

abandoned well. Use form 3160-3 (APD) for such proposition 10005				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2BBS OCD				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Oth	SEP 26	8. V	8. Well Name and No. STRAY CAT 8-5 FED COM 213H			
Name of Operator DEVON ENERGY PRODUCT	VIFER HARMS 1	9	9. API Well No. 30-025-44600-00-X1			
3a. Address 6488 SEVEN RIVERS HIGHW ARTESIA, NM 88211	Phone No. (incl. de trea code) 405-552-6560	10.	10. Field and Pool or Exploratory Area SAND DUNES			
4. Location of Well (Footage, Sec., T.		11. Coi		. County or Parish, State		
Sec 8 T23S R32E 602FSL 19 32.313469 N Lat, 103.694603		1	LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, REI	PORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily		Dinning Operations	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug Back	☐ Water Dispo			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. (8/12/2018 ? 8/15/2018) Spud @ 4:00. TD 17-1/2? hole @ 1135. RIH w/ 27 jts 13-3/8? 54.50# J-55 BTC tsg, set @ 1120.2. Lead w/ 280 sx CIC, yld 1.34 cu ft/sk. Disp w/ 138 bbls brine. Circ 138 sx cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (8/15/2018 ? 9/1/2018) TD 12-1/4? hole @ 6044. RIH w/ 108 jts 9-5/8? 40# J-55 BTC csg & 36 jts 9-5/8? 40# P110EC BTC csg, set @ 5997. Lead w/ 1553 sx CIC, yld 1.83 cu ft/sk. Tail w/ 438 sx, yld 1.33 cu ft/sk. Disp w/ 452 bbls FW. Circ 4.5 BBLS cmt to surf. PT csg to 2765 psi for 30 mins, OK. (9/1/2018 ? 9/11/2018) TD 8-3/4? hole @ 10667 & 8-1/2? hole @ 20877. RIH w/ 489 jts 5-1/2? 17# P110RY CDC csg, set @ 20850.1. 1st lead w/ 606 sx cmt, yld 2.94 cu ft/sk. Tail w/ 1883 sx cmt, yld						
Electronic Submission #436150 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/20/2018 (18PP1938SE)						
Name (Printed/Typed) JENNIFER HARMS		Title REGUL/	Title REGULATORY COMPLIANCE ANALYST			
Signature (Electronic S	gnature (Electronic Submission)		Date 09/20/2018			
	THIS SPACE FOR F	EDERAL OR STATE (OFFICE USE			
Approved By		ACCEPTE	D FOR RE	CORD	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ct lease	P 2 1 2018	/s/ Jo	nathon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s		matter within its jurisdiction.	willfully to make to		r agency of the United	

Additional data for EC transaction #436150 that would not fit on the form

32. Additional remarks, continued

1.54 cu ft/sk. Disp w/ 483 bbls water. RR @ 5:00.