Submit I Come To Assessible District				a
Submit 1 Copy To Appropriate District Office	ffice Energy Minarola and Natural Descurees		Form C-103 Revised July 18, 2013	
<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	18-1283 OIL CONSERVATION DIVISION		3002544975	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM \$7595 SEP 26 2018		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICES AND REPORTS ON WELLSCEIVED			7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PEOG BACKTO THE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SAVAGE 2 STATE COM	+
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number 701H	
2. Name of Operator			9. OGRID Number	
EOG RESOURCES			7377	
3. Address of Operator			10. Pool name or Wildcat	
P O BOX , MIDLAND, TEXAS 79702				
Unit Letter D :	316feet from theNORTH	l line and 40	8feet from theWEST	line
Section 2		nge 32E	NMPM County LEA N	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3515 GL				
12 Oberta			Demant of Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS PAND A				_
TEMPORARILY ABANDON LI CHANGE PLANS DI COMMENCE DRILLING OPNS. X P AND A DI PULL OR ALTER CASING DI MULTIPLE COMPL DI CASING/CEMENT JOB X				
CLOSED-LOOP SYSTEM	-	OTHER:		17
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
· · · /				
<u>08</u> /18/2018 - <u>SPUD</u> 17.5" HOLE ✓				
08/20/18 RAN 13-3/8" 54.50# J-55 CSG (0-1025')- LEAD 669 SX, 13.5 PPG, 1.67 YIELD, TAIL W/ 53 SX OF 14.8 PPG				
1.36 YIELD 370 SX CEMENT TO SURFACE, TEST 1500 PSI/30 MIN - GOOD TEST				
RESUME DRILLING 12 -1/4 HOLE				
Spud Date: 08/18/2018 Rig Release Date:				
	· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the information a	above is true and complete to the be	st of my knowledge	and belief.	
SIGNATURE (M Lills TITLE Sr. Regulatory Administrator DATE				
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163				
APPROVED BY. THE Petroleum Engineer				
APPROVED BY:				
	IIILE		DATE	fla.