Office <u>District I</u> – (575) 393-6161 Energy, M	ate of New Mexico inerals and Natural Resources	Form C-103 Revised August 1, 2011
511 S. 1118t St., Altesia, 1401 66210	NSERVATION DIVISION	WELL API NO. 30-015-00941
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE X FEE
		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name Artesia Metex Unit
		8. Well Number 006
2. Name of Operator State of New Mexico for Canyon E&P Company	SEP 272018	9. OGRID Number 269864
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249	RECEIVED	10. Pool name or Wildcat Artesia QU-GB-SA
4. Well Location		
Unit Letter K : 1650 feet from the South line and 2310 feet from the West line Section 24 Township 18S Range 27E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
NOTICE OF INTERMEDIAL WORK SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK INT TO PA PULL OR ALTER CASING P&A NR PAR OTHER: OTHER: OTHER: OTHER: OTHE		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
APPROVED BY: Mall With Conditions of Approval (if any):	TITLE P.E.S.	DATE 9/27/18

Plugging Report Artesia Metex Unit #6 API 30-015-00941

8/29/2018 Cleared location and filled in void around the wellhead. Rigged up. Nippled down the wellhead and welded a 2 3/8" collar on the joint of tubing running through the wellhead. Worked to get the wellhead cap off. Installed BOP. Worked packer free. Well started to kick up the tubing. Pumped 10 bbls brine down the tubing and 30 down the casing. SION

8/30/2018 Moved in remaining equipment. Killed well and POOH with tubing. 57 joints 2 3/8" fiberglass lined tubing. Packer was set at 1768'. Set 5 ½" CIBP at 1750' as per OCD. Circulated MLF and tested casing to 550#. Casing good. Spotted 50 sx cement on top of CIBP and POOH. Perforated casing at 548'. Closed BOP and loaded casing. Pressured up on perfs. Perfs would not take fluid. RIH with tubing to 602' and spotted 25 sx cement. POOH and SION.

Tagged cement at 380'. POOH to 101' and circulated cement to surface with 15 sx. Rigged down and cut off wellhead. Cement was to surface in both strings of casing. Installed marker and cut off anchors. Cleaned pit and cleared location.