UNITED STATES DEPARTMENT OF THE INTERIOR CATISDAD FIELD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such assumptions.

abandoned wel	I. Use form 3160-3 (APD) for such propos	als.	0. /-	Thindian,	Allottee of	r Tribe Name	
SUBMIT IN 1	RIPLICATE - Other instr	ructions on page		~ ~UIA	7. If Unit or	CA/Agree	ement, Name and/or No.	
1. Type of Well			RECE	·//p	8. Well Name			
1. Type of Well SOil Well Gas Well Other RECEIVEL					ZIA HILLS 25E FED COM 404H			
2. Name of Operator CONOCOPHILLIPS COMPAN	IEREMY LEE ee@cop.com	9. API Well No. 30-025-43363-00-X1						
3a. Address	3b. Phone No. (include Ph: 832-486-251)							
MIDLAND, TX 79710		<u> </u>						
4. Location of Well (Footage, Sec., T.		11. County or Parish, State						
Sec 25 T26S R32E NWNE 34 32.011188 N Lat, 103.373820		LEA COUNTY, NM						
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NA	TURE OF	NOTICE	E, REPORT, O	OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				•			
☐ Notice of Intent	☐ Acidize	☐ Deepen	eepen		ction (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic l	racturing	acturing			■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Const	ruction	□ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	bandon	☐ Tempe	orarily Abandon		Drilling Operations	
	Convert to Injection	☐ Plug Back ☐ Water Disposal						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/28/18 RIH W/14 3/4" bit & spurd well, drill to 922' spud TD reached 6/28/18 6/28/18 RIH W/14 3/4" J-55 BTC & set @ 912' 6/29/18 Pumped 228 sxs (98 bbls) Class C lead cmt and 218 sxs (50 bbls) Class C tail cement. Bumped plug and displaced w/ 100 bbls FW. Circulate 52 bbls cmt to surf. PT 11 3/4 csg to 1500# for 30 mins - test good - 7/15/18 RIH w/ 10 5/8" bit drill cmt, shoe track, & 10' new formation to 932', drill ahead to 4,834' Int TD reached 7/16/18. 7/17/18 RIH w/ 8 5/8" 32# P110 & set @ 4,814' pump 573 sxs (219 bbls) Class C lead cmt & 376 sxs (89 bbls) Class C tail cmt & bumped plug and displaced w/ 288 BW. Circulate 44 bbls cmt to surf. PT csg to 2500# for 30 mins - test held. RIH w/ 7 7/8 bit DO cmt & drill ahead to 15,887' 8/5/18 MWD showed unintentional sidetrack F 10,755' to 10,806' MD 8/6/18 Zota @ BLM gave verbal approval to set two plugs f/ 10,800' to 10,200' & 10,200' to 9,500'								
14. I hereby certify that the foregoing is	Electronic Submission #4				on System	,		
For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2018 (18DLM0511SE)								
Name (Printed/Typed) JEREMY LEE			Title REGULATORY COORDINATOR					
Signature (Electronic S	ubmission)	Date	09/11/201	18				
•	THIS SPACE FO	R FEDERAL OR	STATEO	FFICE	JSE OD DEGO	ממ		
Approved By		Title	AUUEN	יועזו	UK KLUU	תט	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		1 -	SEP 1 8	3 2018 /	₃/ Jon	athon Shepa.	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as t	rime for any person kr o any matter within its	juris eligipali AU	OF LANE) MANAGEMEN	rtment or	agency of the United	
Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **								

Additional data for EC transaction #434784 that would not fit on the form

32. Additional remarks, continued

8/7/18 Pumped 215 sxs (45.2 bbls) Class H plug 1 cmt & pumped 299 sxs (52.7 bbls) Class H cmt plug 2 8/8/18 Tag cmt @ 9,350' 8/9/18 Ream F/9350'- T/9710' drill 7.7/8' sidetrack to 17,771 TD reached 8/22/18 8/23/18 RlH w/ 5 1/2" 23# P-110 set @17,756' 8/24/18 Pumped 348 sxs (234 bbls) Class lead cmt & 1665 sxs (361 bbls) Class tail cmt dropped & displace plug with 10 bbls acid followed by 363 bbls FW mixed w/biocide and corrosion inhibitor. Bumped plug to 1950# est TOC @ 1120?. 8/25/18 RDMO