Submit I Copy To Appropriate District Office	State of New Mex	ico	•	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	il Resource CL	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	Energy, Minerals and Natura OIL CONSERVATION	PRO 1	30-0)25-44344
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1 1220 South St. Franc	10 10 10 10 10 10 10 10 10 10 10 10 10 1	5. Indicate Type of I	Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 875	05	STATE X	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVE	STATE X State Oil & Gas I	ease IVO.
	S AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			HEMLOCK 32 STATE	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 702H	
2. Name of Operator EOG RESOURCES INC			9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wi WC025 G09 S243310	ildcat P; UPPER WOLFCAMP
4. Well Location Unit Letter M 364' feet from the SOUTH line and 660' feet from the WEST line				
Ont Botton	toot from the	line and 66		he WEST line
	Township 23S Rang 1. Elevation (Show whether DR, R			County LEA
3660' GR				
12. Cheale Ammoniate Day to Indicate Nature of Natice Depart on Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM ☐ OTHER: Completion ☑				
OTHER: OTHER: Completion M 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
07/22/2018 Rig released				
07/24/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 08/11/2018 Begin perf & frac				
08/18/2018 Finish 20 stages perf & frac, 12,715-17,483' 1020 3 1/8" shots, 11,524,200 lbs				
proppant + 144,884 bbls load fluid				
08/20/2018 Drilled out plugs and clean out wellbore 08/21/2018 Opened well to flowback				
08/21/2018 Opened well to flowback Date of First Production				
		<u></u>		
Spud Date: 05/16/2018	Rig Release Date:	07/22/	2018	
<u> </u>				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE X Madder TITLE Regulatory Analyst DATE 09/25/2018				
Type or print name Kay Maddox	E-mail address:	kay_maddox@eog	resources.com PHON	E: 432-686-3658
For State Use Only	D A A.	4		
APPROVED BY: Street Conditions of Approval (if any):	harp TITLE Dta	ff Mgr	DATE	9-27-18