Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEM NO PROPERTY OF THE INTERIOR
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SUNDRY I	NOTICES AND REPOR	RTS ON WE					MINIM	% 2607	79		_	
Do not use this form for proposals to drill or to re-entering I Tobbe S6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals.												
SUBMIT IN 1	RIPLICATE - Other inst	ructions on p	add OE	BS	OC	7.	If Unit	or CA/	Agreement	, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. STREETCAR 15 FE					704H		
Name of Operator Contact: KAY MADDO EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRESO				CE	9. API Well No. 30-025-42863-00-X1							
3a. Address 3b. Phone No. Ph: 432-68 MIDLAND, TX 79702				. (include area code) 6-3658			10. Field and Pool or Exploratory Area DRAPER MILL-BONE SPRING RED HILLS-BONE SPRING, NORTH					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								11. County or Parish, State				
Sec 15 T25S R33E SESW 250FSL 2245FWL									LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA												
TYPE OF SUBMISSION	TYPE OF ACTION											
☐ Notice of Intent	☐ Acidize	Deep	oen		☐ Pro	duction (on (Start/Resume)			Water Shut-Off	•	
_	☐ Alter Casing	☐ Hydr	lraulic Fracturing		☐ Reclamation				Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	n	☐ Recomplete				Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abando	on	☐ Temporarily Abandon			Pr	oduction Start-up	p		
*	☐ Convert to Injection	🗖 Plug	Back	☐ Water I			sal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/21/2018 RIG RELEASED 07/11/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 08/02/2018 BEGIN PERF & FRAC 08/08/2018 FINISH 19 STAGES PERF & FRAC 12,650-17,083', 966 3 1/8" SHOTS FRAC W/11,686,740 LBS PROPPANT, 161,188 BBLS LOAD FLUID 08/10/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 08/19/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION												
14. I hereby certify that the foregoing is true and correct. Electronic Submission #436098 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/20/2018 (18PP1936SE) Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST												
Manie(17thew1)pea/ TAT WADDOX			True NE									
Signature (Electronic S	Date 09	/19/201	18	-::			<u></u> -					
	THIS SPACE FO	R FEDERA	L OR STA	YTE P	FFIE	THSE!	<u>-</u> CN	RN				
Approved By			AUU) 				Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	SE	P 2 1	2018	Isl	Jon	athon	Shepard		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any per	son knowing	idiani V	ili (AN)	9 MAKAN		i				