

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.OCD Hobbs
HOBBS OCDLease Serial No.
NMLC064009D

SUBMIT IN TRIPLICATE - Other instructions on page 2		6. If Indian, Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. 8910180420
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com		8. Well Name and No. YOUNG DEEP UNIT 18
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	9. API Well No. 30-025-31359-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T18S R32E NESW 2310FSL 1980FWL		10. Field and Pool or Exploratory Area YOUNG-BONE SPRING, NORTH
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO: NMB001079
SURETY BOND NO: RLB0015172

MIRU, KILL WELL.
ABANDON EXISTING BONE SPRING PERFS: SET CIBP AT 8255'. DUMP BAIL 10' CMT ON TOP. WOC. TAG. PRESSURE
TEST. CANNOT DUMP BAIL MORE DUE TO PLANNED NEW PERFS AT 8230'.

RECOMPLETE:
PERFORATE 8120'-8230' (FIRST BONE SPRING)
FRAC. FLOW BACK. RWTP

SEE ATTACHED WELLBORE DIAGRAM.

NO REASON FOR WHY PERFS CANNOT BE HIGHER / REASON TO DECREASE CMT

14. I hereby certify that the foregoing is true and correct. Electronic Submission #434153 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2018 (18PP1812SE)	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 09/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DENIED</u>	Title _____	SEP 21 2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date _____
Office _____		/s/ Jonathon Shepard

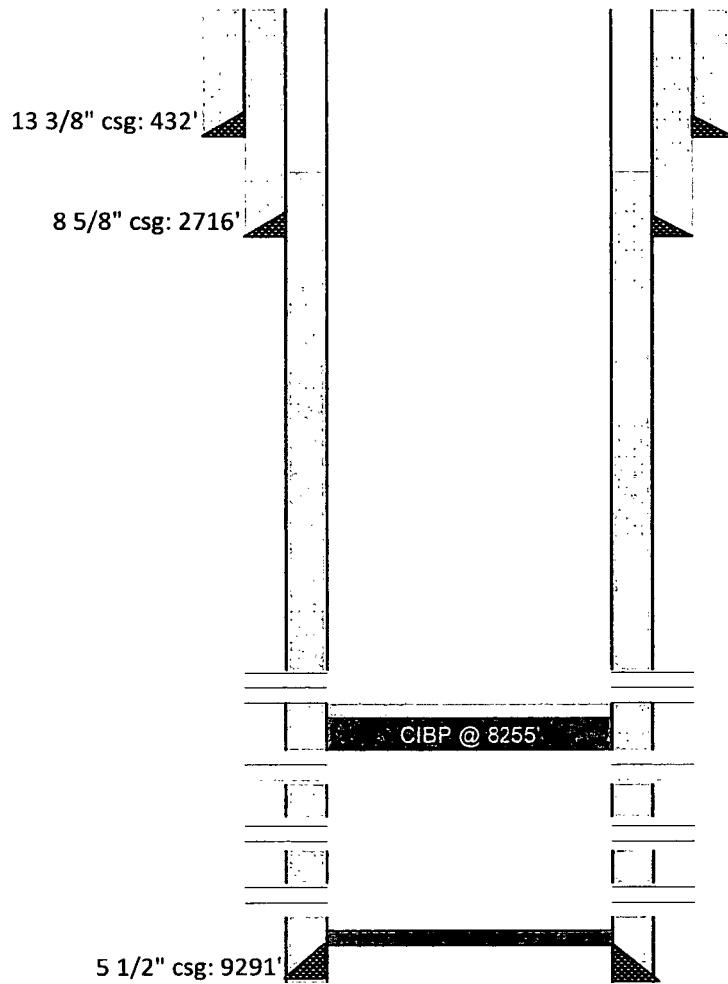
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to

(Instructions on page 2)

** BLM REVISED ** BLM REVISED

DENIED

MATADOR RESOURCES
Young Deep Unit #18
1980' FSL & 1980' FWL Sec 9 - 18S - 32E
Lea County, NM
API: 30-025-31359
Proposed WELLBORE SCHEMATIC
Spudded: 8/22/1991



Casing Information						
	Hole Size	Casing Size	Type	lbs/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	ST&C J-55	54.5	10	432
Intermediate	12 1/4	8 5/8	ST&C J-55	32	62	2716
Production	7 7/8	5 1/2	LT&C J-55	17	214	9,291
	DV Tool Marker Jt. Float Collar	6623-6645				

Cementing Record	
Surface	425 sks CI "C" (Circulated)
Intermediate	1000 sks 65/35 "C" & 200 sks "C"
Production	1575 sks 65/35 CI "H" (TOC @ 1640')

Geologic Markers	
Rustler	1122
Yates	2623
7 Rivers	3106
Queen	3827
Grayburg	4397
San Andres	4862
Delaware	5355
BSL	6370
1st BS	8054
2nd BS	8188
3rd BS	9157

Perf 8120-8230', Frac

Set CIBP @ 8255' & Dump Bail 10' CI H
 (3/4/1994) 8269-8284. 30 Holes

(10/18/1991) 8760-8811. 11 Holes

(9/24/1991) 8956-8970. 12 Holes

(10/16/1991) CIBP initially set at 8,900' (11/22/1991) bumped CIBP to 9135'