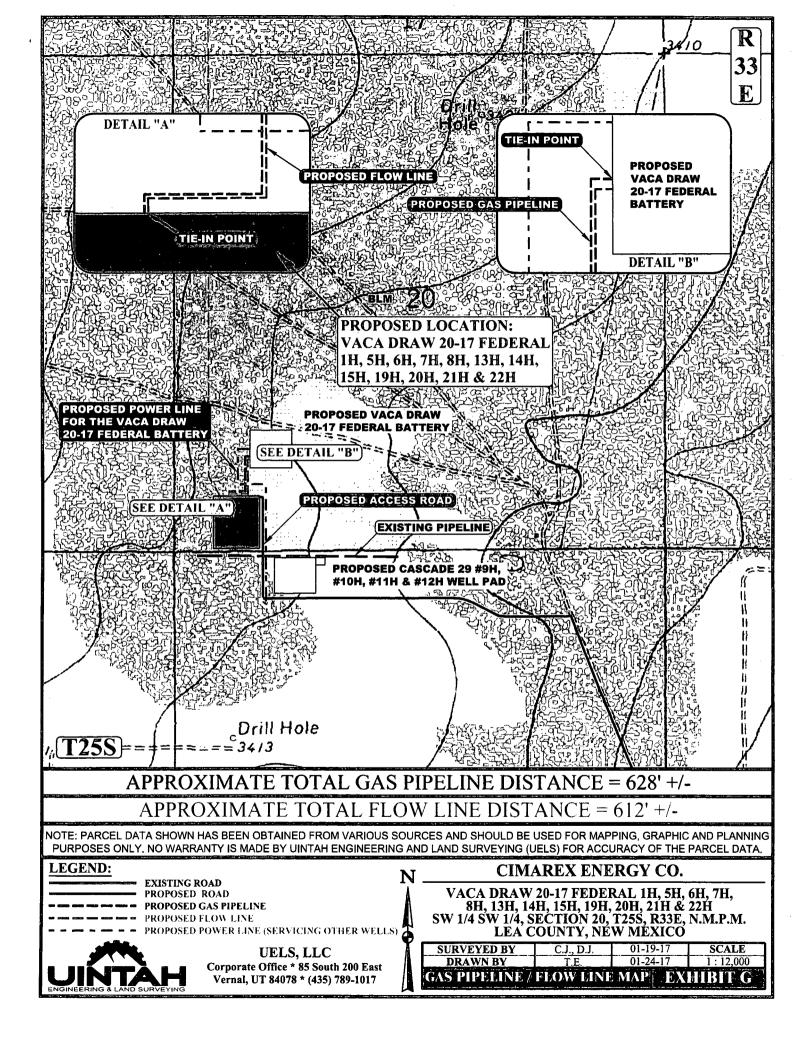
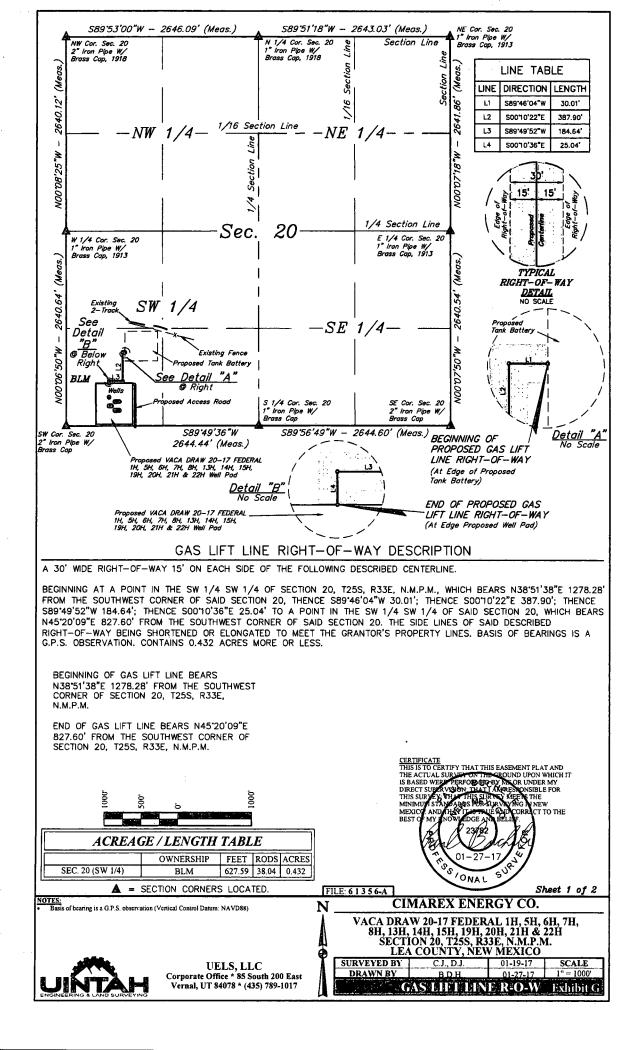
EURRALICE LAND MANY Experies Dad Field UEE European Event No. SUNDEY NOTICES AND REPERTS ON TO CALL STATE AT A TABLES SUBDRY NOTICES AND REPERTS ON TO CALL STATE AT A TABLES SUBDRY IN TRIPLICATE - other instructions FIGBERS OCT International Colspan="2">International Colspan="2">International Colspan="2">Construction FIGE ADD FIGE ADD FIGURATION COLSPAN SUBDRY IN TRIPLICATE - other instructions FIGBERS OCT International Colspan="2">International Colspan="2">International Colspan="2">Construction FIGE ADD FIGE		UNITED STATES		OME	M APPROVED 8 NO. 1004-0137
SUBMIT IN TRIPLICATE - Other instructions goods over the structions goods over the structions goods over the structure of the structure over	BI	UREAU OF LAND MANAT	artsbad Field	Lease Serial No.	
SUBMIT IN TRIPLICATE - Other instructions geoBBS OCO 1. If Unit or CA/Agreement, Name and/or N 1. Type of Well OLI Well & Gas Well Other SEP 2.6 2018 8. Well Name 20 April	Do not use thi abandoned we	is form for proposals to o II. Use form 3160-3 (APD	drill or to the entree and the line of the	6. If Indian, Allotte	
11. Dig off wild SEP 9.6 200 * WACADBAW 20:17 FEDERAL BH 21. Near of Operator Contact: FATIMA VASOUEZ 9. AT Well Xo. 23. March of Operator Contact: FATIMA VASOUEZ 9. AT Well Xo. 24. March of Operator Contact: FATIMA VASOUEZ 9. AT Well Xo. 30. 0225 44359 30. 0225 44359 10. Field and Pol or Exploratory Area 31. Obtained and Pol or Exploratory Area Will DCAT: WOLCAMP (B8250) 11. Country or Partink, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Robics of Intent DAIctizz Deepen Production (Stat/Resume) Water Shut-O 13. Boxequent Report DAIce Casing Hydraulic Fracturing Reclamation Well Integrity 13. Boxequent Report Daice Of Intent DAIce Casing Repair Pilug Back Water Objossial Origin Photorecas 13. Boxequent Report Decrement on Discotion Pilug Back Water of advance origin Photorecas Fatimation 14. The propalities of discotion of the work operation route in an unique completed compared of advance origin Photorecas Fatimation Pilug Back 14. Intextue of Completed Operation. T	SUBMIT IN T	TRIPLICATE - Other instr	uctions en PBBS O	7. If Unit or CA/A	greement, Name and/or No.
2. Name of Operator CIMAREE NERGY COMPANY E.Mail: Kessuloz@cimares.com ECENTED 9. APU No. 30-025-4359 3a. Address 600 N MARIENFELD ST SUITE 600 MILLAND, TX 79701 10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP (98250) 11. County or Pwink, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Decrife Proposed or Complete Operation: Charge Plans On the Casing 14. Data data data data data data data data	1. Type of Well		0.6 201	8. Well Name and I	
CIMAREX ENERGY COMPANY E-Mail: hssquez@dmarex.com ECENCE 30:025:44359 3a. Address IP: Free No. Mulbak area code) IV. Free No. Mulbak area code) IV. Free No. Mulbak area code) 4. Location of Well (Footing: Sec. 7. R. M. or Survey Description) II. County or Parak, State 5. Co 20 7255 R33E SWSW 30FSL 710FWL II. County or Parak, State LEA COUNTY, NM 21. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION IVER OF ACTION 8 Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-O 9 Notice of Intent Chaige Plans IVEN Construction Recomplete Other 10. Describe Proposed of Completed Operation. Clearly state all pertinent deals, including estimated starting date of any proposed and example and abandon in the emporarity Abandon Production (Start/Resume) IVEN area and the profuse of the pertinent drafts and the operator have the abandon in the emporarity Abandon 13. Describe Proposed of Completed Operation. Clearly state all pertinent deals, including estimated starting date of any proposed and bench when the profuse in the operator have the abandonen in the emporarity abandon in the field only after all requirements, including reclamation, have been completed and the operator have the abandonen in the operator have the abandonen in the operator have the abandonen in the operating the field only after all requirements, including reclamation,		· · · · · · · · · · · · · · · · · · ·			20-17 FEDERAL 8H
34. Address, AREINFELD ST SUITE 600 10. Protect & Other Dide area code) 10. Protect & Other Dide area code code code code code code code code		NY E-Mail: fvasquez@d	cimarex.com	ED 9. API well No. 30-025-4435	9
Sec 20 725S R33E SWSW 330FSL 710FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Completed Operation (Start/Resume) Water Shut-Or Subsequent Report Casing Repair New Construction Recomplete Other If the proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration Temporarily Abandon Temporarily Abandon 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration Temporarily Abandon	600 N MARIENFELD ST SUIT	re 600	3b. Phone No. (Include area code)	10. Field and Pool	or Exploratory Area /OLFCAMP (98250)
32.109739 N Lat, 103.600556 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION B Notice of Intent Axidize Deepen Production (Start/Resume) Water Shut-Or B Notice of Intent Axidize Deepen Production (Start/Resume) Water Shut-Or B Notice of Intent Change Plans Plag and Abandon Temporarity Abandon B Other Change I Bans Change Plans Plag Back Water Disposal Change to Origin PD 13. Describe Proposed or Completed Operation: Charty state all pertitient details, necluding estimated starting date of any proposed work and approximate duration The proposal of the proposed work and approximate duration 13. Describe Proposed or Completed Operation: Charty state all pertitient details, necluding estimated starting date of any proposed work and approximate duration The proposed or Completed Operation the provide the Bood No. on file with BLMBIA. Required subsequent reports must be filed within 10 days 14. Describe Proposed or Completed Operation: Charty state all pertitient details an unliftle completion or the completion in a service the Vaca Draw 20-17 For the Origin The Vaca Draw 20-17 For the Origin The Proposed and the operator has detail the work will be polynee the flow will be proved the flow one the work of the set of the Vaca Draw 20-17 For the Vaca Draw 20-17 F	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	···· · · · · · · · · · · · · · · · · ·	11. County or Pari	sh, State
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut-Or Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Change 10 Origin Dug Back Water Disposal Other 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to depend theretionally or recomplete horizontally, give subservate locations and measured and the vertical depths of all pertinent markers and zones following completion of the involved operations. The operation results is an utility completion or neuropleted. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed. and the operator has determined that the site is really for final inspection. Cimarex respectfully requests to upsize the flowlines & gas lift pipelines as follows to service the Vaca Draw 20-17 Federal #9H: (1) - 612 buried 6* steel gas lift pipeline. The 6* pipelines will be buried in the same dich and will go to the Vaca Draw 20-17 CTB located in the W2 of Sec. 20 as previously approved 4* pipelines. No additional disturbance required. Sci_flocc				LEA COUNT	Y, NM
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-O: Subsequent Report Casing Repair New Construction Recamation Well Integrity Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Change to Origin 13. Describe Proposed or Completed Operation: Clearly state all peritnent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or ecomplete horizontally, give aubsurface locations and measured and true vertical depths of all peritnent markers and zones and the work will be performed or provide the Bond No. on file with BLMARA. Required subsequent reports must be filed on after all requirements, including estimated starting date of any proposed work and approximate duration if the work will be performed or provide the Bond No. on file with BLMARA. Required subsequent reports must be filed on after all requirements, including estimated and the operator is a new interval, a Form 3160-4 must be filed on after all requirements, including rechanation, have been completed in the same difted on after all requirements, including rechanation, have been completed in the same dift of any after all requirements, including rechanation, have been completed in the same dift and will go to the Vaca Draw 20-17 CTB located in the W2 of Sec. 20 as previously approved if a pipelines. 14. I hereby certify that the foregoing is true and certed. Defmet Store	12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA
[®] Notice of Intent [©] Alter Casing [©] Hyparallic Fracturing [©] Reclamation [©] Well Integrity [©] Subsequent Report [©] Casing Repair [©] New Construction [©] Recomplete [©] Other [©] Final Abandonment Notice [©] Change Plans [©] Plug Back [©] Wetr Disposal ^{13.} Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ^{14.11} Integrity [®] Wetroe of the proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ^{14.11} Integrity ^{14.11} Beroche du diader which we over the performed or provide the Book No on file with BUMP3A. Required subsequent report must be filed within 30 days ^{14.11} Beroche du diader which we over the performed or provide the Book No on file with BUMP3A. Required subsequent report must be filed within 30 days ^{14.11} Beroche du diader which guests to upsize the flowlines & gas lift pipelines as follows to service ^{14.11} Beroche du diader which gas lift pipelines. ^{14.11} Beroche du dia weight on the same ditch and will go to the Vaca Draw 20-17 CTB located in the W2 of Sec. 20 as previously a	TYPE OF SUBMISSION		TYPE OF	ACTION	
□ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Final Abandonment Notice □ Cange Plans □ Plug and Abandon □ Temporarily Abandon □ Subsequent Report □ Convert to Injection □ Plug Back □ Wall Integrity □ Subsective Proposed or Completed Operation: Clearly state all periment details, including estimated staring date of any proposed work and approximate duration □ Temporarily Abandon □ State the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports must be filed within 30 days Bottomic reports and comes the and measured and true vertical depts of all periment materias and comes that the site is ready for final inspection. Cimarex respectfully requests to upsize the flowlines & gas lift pipelines as follows to service the Vaca Draw 20-17 Federal #GH: (1) - 612' buried 6'' steel flowline pipeline. (1) - 612' buried 6'' steel flowline pipeline. The pipelines replace the previously approved 4'' pipelines. No additional disturbance required. Sacfeccc good 9-20-1/8 Jeffed by the BLM Well Information System For CIMARX EXERCE COMPANY, san to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 () Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/18/2018 Conditions of approval, if any the stached. Appr Val of this notice does not warrant or crite wi	Notice of Intent	Acidize	🗖 Deepen	Production (Start/Resume)	UWater Shut-Off
Final Abandonment Notice Change Plans Ping and Abandon Temporarily Abandon Convert to Injection Ping and Abandon Temporarily Abandon Convert to Injection Ping and Abandon Temporarily Abandon Convert to Injection Ping and Abandon Temporarily Abandon Convert to Injection 13. Describe Proposed or Completed Oremetion: Clearly state all pertinent details, including estimated stating, were diagonal date of any proposed work and approximate duarting and measured and two worked dates of any proposed work and approximate duarting and measured and two worked dates of any proposed work and approximate duarting the state of any proposed work will be performed or provide the Bond No. on file with BLM01A. Repuired abbsequent reports must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the state is ready for final inspection. Cimarex respectfully requests to upsize the flowlines & gas lift pipelines as follows to service the Vaca Draw 20-17 Federal #8H: (1) - 612' buried 6' steel gas lift pipeline. The 6'' pipelines replace the previously approved 4'' pipelines. No additional disturbance required.	_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Pring Abandonment Notice Charge Prains Pring and Abandon Pring Convert to Injection Pring and Abandon Pring and Abandon Pring 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally, or recomplete horizontally, give subsurface locations and measure and unce vertical depths of all pertinent markers and zones Attack the Bond medr which the work will be performed or provide the Bond No. on file with BLMBIA. Required and true vertical depths of all pertinent markers and zones Attack the Bene completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has be filed only after all requirements, including reclamation, have been completed within 30 days following completion of the singlet period. Cimares respectfully requests to upsize the flowlines & gas lift pipelines as follows to service the Vaca Draw 20-17 Federal #8H: (1) - 612' buried 6'' steel gas lift pipeline. (1) - 628' buried 6'' steel gas lift pipeline. (1) - 628' buried 6'' steel gas lift pipeline. (1) - 628' buried 6'' steel gas lift pipelines. No additional disturbance required. Scarffeccc Good 9-20-18 Scarffeccc Good 9-20-18 Scarffeccl 09/19/2018 () Name (Printed Typed) FATIMA VASQUEZ Title REGULATORY ANALYST Signature (E	Subsequent Report	Casing Repair	New Construction	Recomplete	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptits of all pertinent markers and zones that the bond mark which the work will be performed or provide the Bond No. on file with 30 dots fillowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex respectfully requests to upsize the flowlines & gas lift pipelines as follows to service the Vaca Draw 20-17 Federal #8H: (1) - 612' buried 6" steel flowline pipeline {11} - 612' buried 6" steel gas lift pipeline. (1) - 612' buried 6" steel gas lift pipeline. (1) - 612' buried 6" steel gas lift pipeline. (1) - 612' buried 6" steel gas lift pipeline. (1) - 612' buried 6" steel gas lift pipeline. (1) - 612' buried 6" steel gas lift pipeline. (1) - 612' buried 6" steel gas lift pipeline. (1) - 612' buried 6" steel gas lift pipeline. (1) - 102' buried 6" steel gas lift pipeline.	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion. Cimareax respectfully requests to upsize the flowlines & gas lift pipelines as follows to service the Vaca Draw 20-17 Federal #8H: (1) - 612' buried 6" steel flowline pipeline (1) - 628' buried 6" steel gas lift pipeline. The pipelines will be buried in the same ditch and will go to the Vaca Draw 20-17 CTB located in the W2 of Sec. 20 as previously approved in the APD. The 6" pipelines replace the previously approved 4" pipelines. No additional disturbance required. Sacfface good 9-20-18 SPA If thereby certify that the foregoing is true and correct. Electronic Submission #435829 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, set to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ 00 99/18/2018 () Name (Printed Typed) FATIMA VASQUEZ Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/18/2018 () THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By THIS SPACE FOR FEDERAL OR STATE OFFICE USE Office Office USE Title 18 US.C. Section 101 and Title 43 US.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Office Office Office USE Office Office Office USE The SPACE office USE Office Office USE Office USE Office USE Office		Convert to Injection	Plug Back	Water Disposal	
(1) - 628' buried 6" steel gas lift pipeline. The pipelines will be buried in the same ditch and will go to the Vaca Draw 20-17 CTB located in the W2 of Sec. 20 as previously approved in the APD. The 6" pipelines replace the previously approved 4" pipelines. No additional disturbance required. Supervised 6" steel good 9-20-18 PA 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #435829 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 () Name (Printed/Typed) FATIMA VASQUEZ Signature (Electronic Submission) Date 09/18/2018 Conditions of approval, if any we attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitablefule to those rights in the subject lease which would entitle the applicant bodies due to operations thereon. Office Office Office Office Office Office Office Office	determined that the site is ready for fit	inal inspection. to upsize the flowlines & c			ed and the operator has
the W2 of Sec. 20 as previously approved in the APD. The 6" pipelines replace the previously approved 4" pipelines. No additional disturbance required. <u>Sarfccc good 9-20-18 RA</u> 14. I hereby certify that the foregoing is true and correct. Electronic Submission #435829 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 () Name (Printed/Typed) FATIMA VASQUEZ Signature (Electronic Submission) Date 09/18/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any ket attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitably fue to those rights in the subject lease which would entitle the applicant holds legal or equitably fue to those rights in the subject lease Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	(1) - 612' buried 6" steel flowli (1) - 628' buried 6" steel gas li	ne pipeline ft pipeline.			
No additional disturbance required. Sarface good 9-20-18 TA 14. Thereby certify that the foregoing is true and correct. Electronic Submission #435829 verified by the BLM Well Information System FOR CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 () Name (Printed/Typed) FATIMA VASQUEZ Signature (Electronic Submission) Date 09/18/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, for attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	The pipelines will be buried in the W2 of Sec. 20 as previous	the same ditch and will go ly approved in the APD.	to the Vaca Draw 20-17 CTE	3 located in	
Sarface good 9-20-18 Starface 14. I hereby certify that the foregoing is true and correct. Electronic Submission #435829 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 () Name (Printed/Typed) FATIMA VASQUEZ Title Signature (Electronic Submission) Date 09/18/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Title March Model Conduct operations thereon. Office USE Office Warrant or certify that the applicant to conduct operations thereon. Office Warrant or agency of the United	The 6" pipelines replace the p	reviously approved 4" pipe	elines.		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #435829 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 () Name (Printed/Typed) FATIMA VASQUEZ Signature (Electronic Submission) Date 09/18/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, we attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitably file to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title for any person knowingly and willfully to make to any department or agency of the United	No additional disturbance requ	uired.			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #435829 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 () Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/18/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Title Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable fulle to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Surface and	9-20-18 3	P		
Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/18/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Title Conditions of approval, if any, we attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable rile to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title AM - UA M Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For CIMAREX	35829 verified by the BLM Wel ENERGY COMPANY, sent to t	he Hobbs	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Title Bage/201 Conditions of approval, if any, for attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable fulle to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Description	Name (Printed/Typed) FATIMA V				· · · · · ·
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Title Bage/201 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable rile to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Multication Bage/201 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Office					
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Signature (Electronic S				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	R FEDERAL OR STATE (
certify that the applicant holds legal or equitable to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	_:	Mytty		M-L&M	89/20(
	certify that the applicant holds legal or equ	itable to those rights in the	subject lease	-0	
				willfully to make to any department	t or agency of the United
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	"" UPERAI	UK-SUDIVILLED "" UP	- EKA I UK-JUDIVII I I EU "'	UPERAIUR-SUBMIII	. U



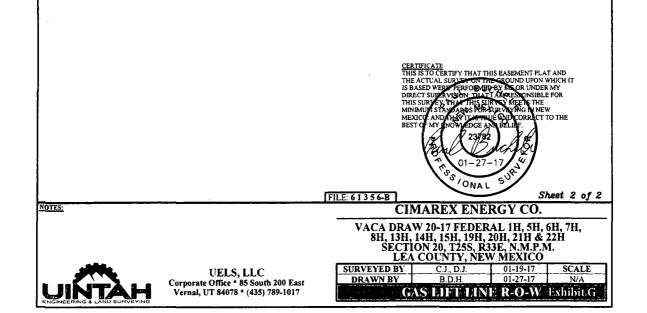


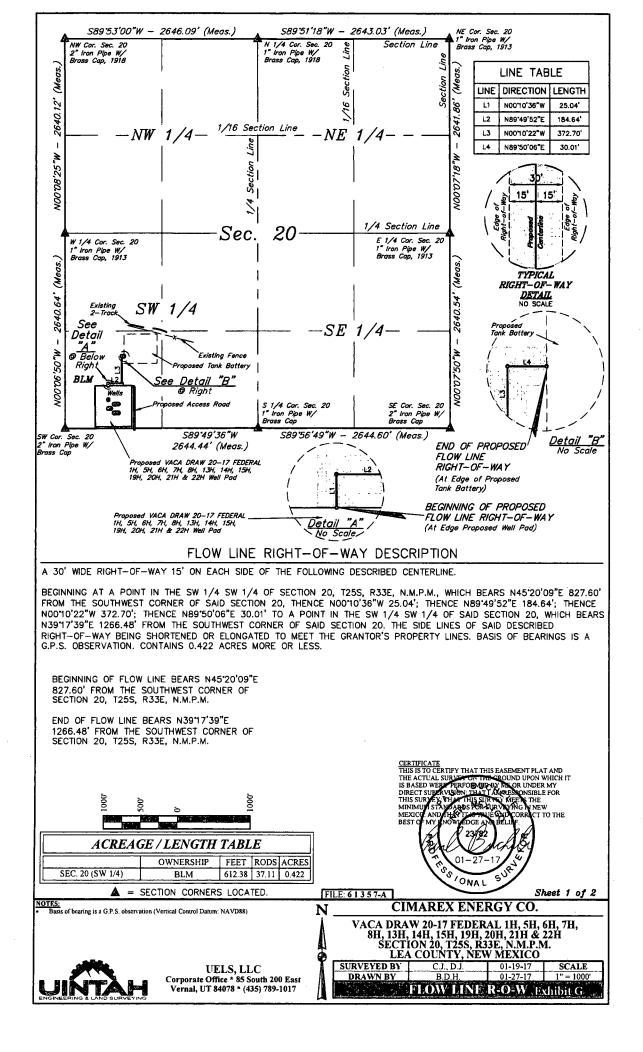
SECTION CORNER	DESCRIPTION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 20, T255, R33E	2" IRON PIPE W/ BRASS CAP, 1918	N 32º07'24.04"	W 103º36'10.23"
N 1/4 COR. SEC. 20, T255, R33E	1" IRON PIPE W/ BRASS CAP, 1918	N 32º07'24.02"	W 103°35'39.47"
NE COR. SEC. 20, T25S, R33E	2" IRON PIPE W/ BRASS CAP, 1913	N 32º07'24.02"	W 103°35'08.74"
E 1/4 COR. SEC. 20, T25S, R33E	1" IRON PIPE W/ BRASS CAP, 1913	N 32º06'57.88"	W 103°35'08.76"
W 1/4 COR. SEC. 20, T25S, R33E	1" IRON PIPE W/ BRASS CAP, 1913	N 32º06'57.92"	W 103°36'10.23"
SW COR. SEC. 20, T25S, R33E	2" IRON PIPE W/ BRASS CAP	N 32º06'31.79"	W 103°36'10.25"
S 1/4 COR. SEC. 20, T255, R33E	1" IRON PIPE W/ BRASS CAP	N 32º06'31.80"	W 103°35'39.51"
SE COR. SEC. 20, T255, R33E	2" IRON PIPE W/ BRASS CAP	N 32º06'31.76"	W 103°35'08.77"

.

•

NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83
BEGIN	0+00	N 32°06'41.62"	W 103°36'00.90"
1	0+30.01	N 32°06'41.62"	W 103°36'01.25"
2	4+17.91	N 32°06'37.78"	W 103°36'01.25"
3	6+02.55	N 32°06'37.78"	W 103°36'03.39"
END	6+27.59	N 32°06'37.53"	W 103°36'03.39"





SECTION CORNER	DESCRIPTION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 20, T25S, R33E	2" IRON PIPE W/ BRASS CAP, 1918	N 32º07'24.04"	W 103º36'10.23"
N 1/4 COR. SEC. 20, T25S, R33E	1" IRON PIPE W/ BRASS CAP, 1918	N 32º07'24.02"	W 103°35'39.47"
NE COR. SEC. 20, T25S, R33E	2" IRON PIPE W/ BRASS CAP, 1913	N 32º07'24.02"	W 103°35'08.74"
E 1/4 COR. SEC. 20, T25S, R33E	1" IRON PIPE W/ BRASS CAP, 1913	N 32°06'57.88"	W 103°35'08.76"
W 1/4 COR. SEC. 20, T25S, R33E	1" IRON PIPE W/ BRASS CAP, 1913	N 32º06'57.92"	W 103°36'10.23"
SW COR. SEC. 20, T25S, R33E	2" IRON PIPE W/ BRASS CAP	N 32º06'31.79"	W 103°36'10.25"
S 1/4 COR. SEC. 20, T25S, R33E	1" IRON PIPE W/ BRASS CAP	N 32º06'31.80"	W 103°35'39.51"
SE COR. SEC. 20, T25S, R33E	2" IRON PIPE W/ BRASS CAP	N 32º06'31.76"	W 103°35'08.77"

l

.

). j

.

LIMAREX ENERGY COVA	CA DRAW 20-17 FEDERAL	1Н, 5Н, 6Н, 7Н, 8Н, 13Н, 14Н,	15H, 19H, 20H, 21H & 22H
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°06'37.53"	W 103°36'03.39"
1	0+25.04	N 32°06'37.78"	W 103°36'03.39"
2	2+09.68	N 32°06'37.78"	W 103°36'01.25"
3	5+82.38	N 32°06'41.47"	W 103°36'01.25"
END	6+12.38	N 32°06'41.47"	W 103°36'00.90"

CERTIFICATE THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SUPLICE ON THE SQUUND UPON WHICH IT IS BASED WERP PERFORMED NO. NO UNDER MY DIRECT SUPERVISION THAT! ANY SOUNDELE FOR THIS SURVEY, WHAT THIS SURVEY AREN THE MINIMUM STANDARSS PERALIK VIEWING IN NEW MEXICO, AND/THEY ILCOTTUE ON DECOMACT TO THE MEXICO BEST O 01-27 RSS IONAL SURY Sheet 2 of 2 FILE: 61357-B NOTES: **CIMAREX ENERGY CO.** VACA DRAW 20-17 FEDERAL 1H, 5H, 6H, 7H, 8H, 13H, 14H, 15H, 19H, 20H, 21H & 22H SECTION 20, T25S, R33E, N.M.P.M. LEA COUNTY, NEW MEXICO URVEYED BY C.J., D.J. 01-19-17 SCALI DRAWN BY B.D.H. 01-27-17 N/A FLOW LINE R-O-W Exhibit G UELS, LLC Corporate Office * 85 South 200 East Vernal, UT 84078 * (435) 789-1017 SURVEYED BY SCALE