

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-33183 2. Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northwest Eumont Unit 6. Well Number: 201						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> XPLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				HOBBS OCD OCT 02 2018 RECEIVED						
8. Name of Operator Rhombus Operating Co., Ltd 10. Address of Operator P.O. Box 627, Littleton, CO 80160-0627				9. OGRID 19111 11. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Oil)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	34	19S	36E		330	South	2310	West	Lea
BH:										
13. Date Spudded 8/2/18		14. Date T.D. Reached 8/7/18		15. Date Rig Released 8/13/18		16. Date Completed (Ready to Produce) 8/28/18		17. Elevations (DF and RKB, RT, GR, etc.) KB 3640, GL 3623		
18. Total Measured Depth of Well 7550'				19. Plug Back Measured Depth 4099'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Cement Bond Log		
22. Producing Interval(s) of this completion - Top, Bottom, Name 3851-3946' Queen - Penrose										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		48		315'		17.5"		345 sx CI C		
8.625"		24 & 32		3028'		12.25"		850 sx 35/65 POZ, 200 sx CI C		
5.5"		17		4124'		7.875"		199 sx TXI, 134 sx tail cmt		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2.875"	3823'				
26. Perforation record (interval, size, and number) 3851-3896' 21 holes 3943-3965' 36 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3851-3965' AMOUNT AND KIND MATERIAL USED Frac w/ 2264 bbls wtr & 20# gel, 22M# 100 mesh sd, 48M# 20/40 sd					
28. PRODUCTION										
Date First Production 9/12/18		Production Method (Flowing, gas lift, pumping - Size and type pump) 1.5" rod pump				Well Status (Prod. or Shut-in) Prod				
Date of Test 10/1/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 17	Water - Bbl 88	Gas - Oil Ratio 447 SCF/bbl			
Flow Tubing Press. 25 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 38	Gas - MCF 17	Water - Bbl 88	Oil Gravity - API - (Corr.) 34				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 8/13/18			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature				Printed Name Gregory D. Cielinski Title Pres. of the General Partner				Date 10/2/18		
E-mail Address rhombusenergy@gmail.com										