

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
OIL CONSERVATION DIVISION
OCT 03 2018
RECEIVED
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04114 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE FEE X ✓
2. Name of Operator Rhombus Operating Co., Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator P.O.Box 627, Littleton, CO 80160-0627		7. Lease Name or Unit Agreement Name Northwest Eumont Unit ✓
4. Well Location Unit Letter <u> N </u> : <u> 660 </u> feet from the <u> South </u> line and <u> 1980 </u> feet from the <u> West </u> line Section <u> 34 </u> Township <u> 19S </u> Range <u> 36E </u> NMPM County <u> LEA </u> ✓		8. Well Number <u> 162 </u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3633'		9. OGRID Number <u> 19111 </u> ✓
		10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Oil) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface casing: 8 5/8", 32# @ 304' w/ 250 sx, circ 75 sx, 11" hole
Production cs: 5 1/2", 15.5# @ 3950' w/ 750 sx, 7 7/8" hole
Perfs: 3814-3935' CIBP @ 3780' w/ cmt on top

**See Attached
Conditions of Approval**

- MIRU. ND WH. NU BOP.
- RIH w/ 2-3/8" workstring to & tag PBTD. Circ hole w/ brine and salt gel.
- POOH w/ tbg to 2670' (base of salt) & spot 25 sx CL C cmt.
- POOH & LD tbg. RIH w/ Baker AD-1 tension pkr and set at 630'.
- Perf sqz holes at 670'. EIR & circ out 8-5/8". ND BOP & NU WH. Circ cmt from 670' to surface, filling 8 5/8" - 5.5" annulus and inside of 5.5" csg with cmt..
- Cut off wellhead & install dry hole marker. Cut off anchors & level location.

VERIFY CMT TO SURFACE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Pres. Of the General Partner _____ DATE _____

Type or print name Gregory D. Cielinski E-mail address: rhombusenergy@gmail.com PHONE: (432) 683-8873

For State Use Only

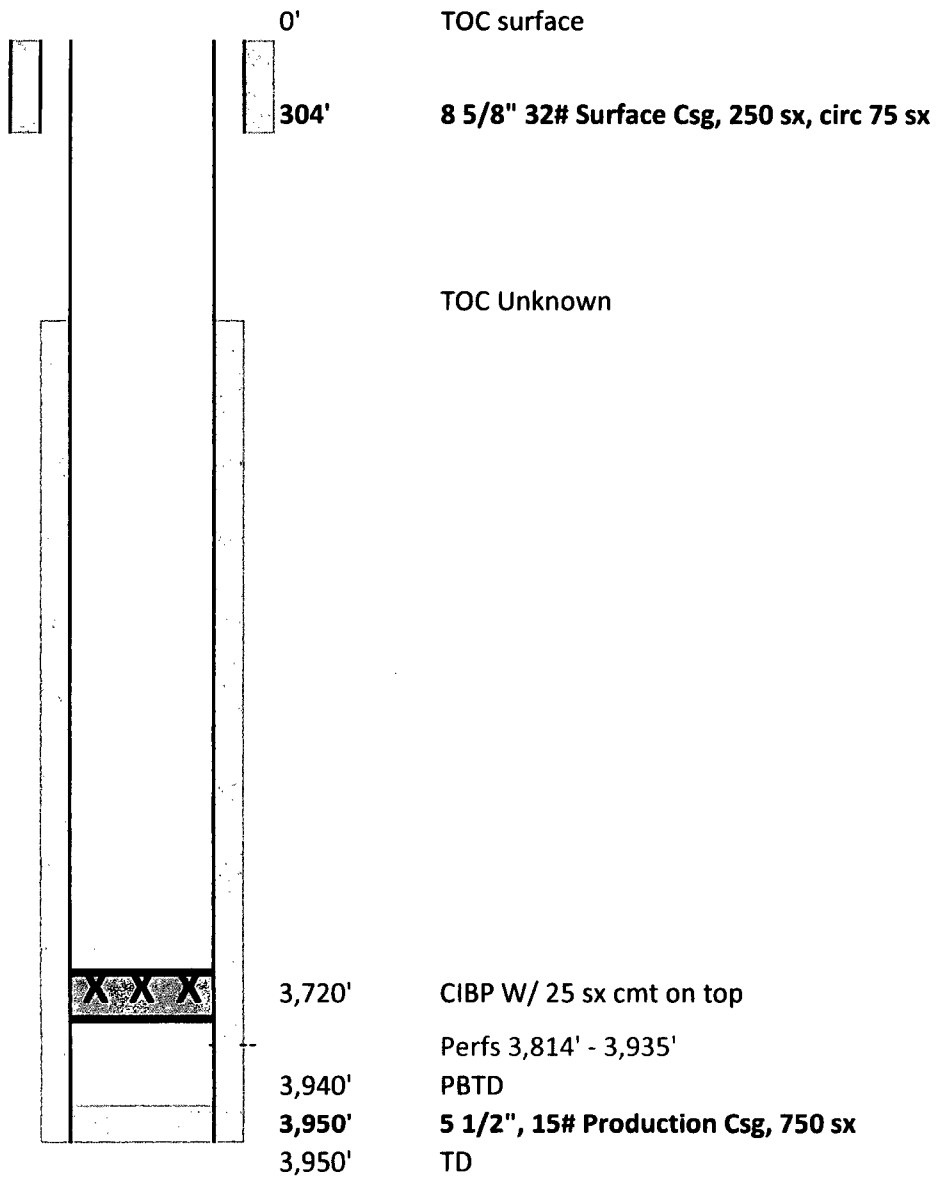
APPROVED BY: Matthew Pichon TITLE PE S. DATE 10/03/2018

Conditions of Approval (if any):

Rhombus Operating Co.
Northwest Eumont Unit #162
API # 30-025-04114

T-19-S, R-36-E, Sec 34, Unit N
DF 3633'

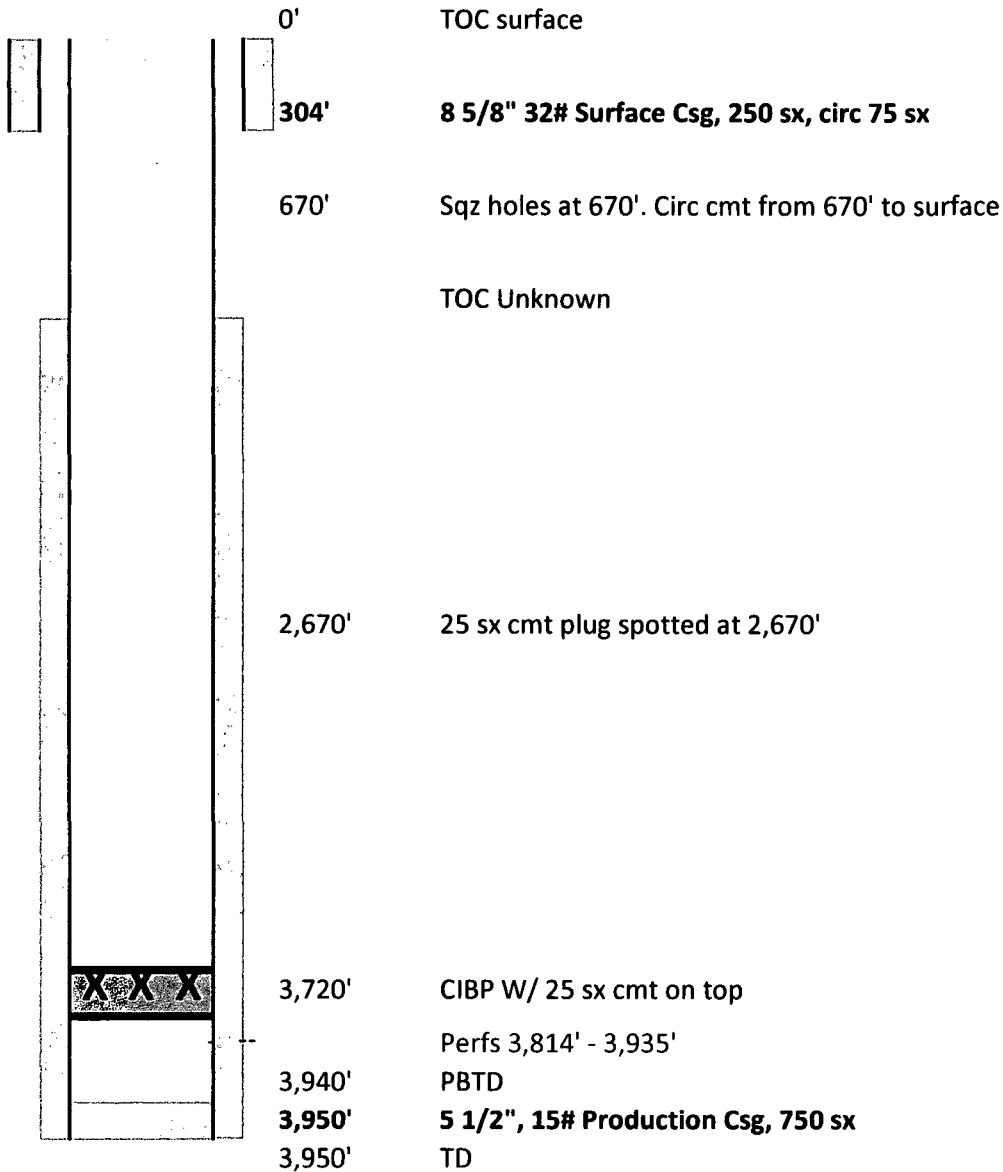
Current Conditions



Rhombus Operating Co.
Northwest Eumont Unit #162
API # 30-025-04114

T-19-S, R-36-E, Sec 34, Unit N
DF 3633'

Proposed Conditions



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.