Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748 1282			Revised July 18, 2013	
District II – (575) 748-1283 811 S. First St., Artesia, NM 882100BBS OCOONSERVATION DIVISION District III – (505) 334-6178 HOBBS OCOSONSERVATION DIVISION 1220 South St. Francis Dr.			30-025-43696 5. Indicate Type of	
District III – (505) 334-6178 HOBDS 1220 South St. Francis Dr.			STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NN CT 0 2 2018 87505 Santa Fe, NM 87505			6. State Oil & Gas I	
SUNDRY PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name CHISTERA 32 STATE	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 3H	
2. Name of Operator XTO ENERGY, INC.			9. OGRID Number 005380	
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707			10. Pool name or Wildcat HAT MESA; BONE SPRING	
4. Well Location				
Unit Letter X :315feet from theNORTHline and454feet from theEASTline				
Section 32 Township 20S Range 33E NMPM County LEA				
11. Elevatio	n (Show whether DR,			
3619' GL				
12. Check Appropriate	Box to Indicate Na	ature of Notice,	Report or Other D	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
		COMMENCE DRI		AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	ЈОВ 🛛	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion				
8/18/2018 to 8/21/2018 Spud well: Drill 20 inch hole, TD at 1489. Ran 16 inch csg, 75# J-55, set at 1489 w/ 1244 sxs Class C lead cmt. Followed by 413 sxs				
Class C tail cmt. Bump plug. 310 bbls cmt returns to surface. Test surface casing to 1000 psi for 30 min (good)				
8/15/2018 to 8/26/2018				
Drill 14 3/4 inch hole, TD @ 3251. Ran 11 3/4 inch, 47#, J-55, Set @ 3251, Stage 1: 1279 sxs Class C lead-cmt, and 268 sxs Class C tail cmt. Bump plug. Circ 112 bbls cm to surface. Test casing to 1500 psi for 30 min (good)				
8/27/2018 to 9/5/2018 Drilled 10 5/8 inch hole. TD 8490, Ban 8 5/8 inch	20# 1 80/1 55 Set 6	9400 Store 1, 20	5 ava Class C amt L	and amt followed by 606
Drilled 10 5/8 inch hole, TD 8490. Ran 8 5/8 inch, 32#, L-80/J-55, Set @ 8490. Stage 1: 295 sxs Class C cmt. Lead cmt followed by 606 sxs Class C 2 nd lead cmt, followed by 213 sxs Class C tail cmt. Bump failed. Set packer, Test csg to 1500 psi 5 mins (good), circ 137 bbls				
cmt to surface. WOC 24 hrs per NMOCD. Retest				
0/5/2018 += 0/21/2018				
9/5/2018 to 9/21/2018 Drill 7 7/8 inch hole, TD @ 16150. Run 5 1/2 inch	20# CYP-110 csg	set at 16150 Cmt n	roduction csg with 51	9 sxs Class C lead cmt
and 554 sxs Class C HSR/POZ followed by 684 sx				
Saud Date: 8/18/2018		09/21/2018	<u> </u>	7
Spud Date: 6/18/2018	Rig Release Da	te: 07/21/2010		
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I have be a partific that the information shows is true a	nd complete to the he	at of mu len avuladas	and haliaf	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (Muy Kowell	TITLE <u>Re</u> s	gulatory Coordinato	DATE	09/28/18
Type or print name <u>Cheryl Rowell</u> E-mail attention rowell@xtoenergy.com PHONE: <u>432-571-8205</u>				
For State Use Only	·	oleum Engineer	r	
APPROVED BY:	TITLE	010,000,000-0	DATE	E INTOSTA
Conditions of Approval (if any);	·			<u>10/05//8</u>
				pm