Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. Franch Dr. Hobbs NW 91-1625 N. Franch Dr. Hobbs NW 91-162	WELL API NO.
District II - (575) 748-1283	30-025-44270
811 S. First St., Artesia, NM 88210 NCT 0 32118 CONSERVATION DIVISION	5. Indicate Type of Lease
District - (505) 334-61/X	STATE S FEE
District IV - (505) 476-3460 DECFIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV — (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED Santa Fe, NM 87505 87505	自動器 - 自動器
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bobwhite 12 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
das well other	12H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Berry; Bone Spring, North
4. Well Location	
	300 feet from the <u>East</u> line
Section 12 Township 21S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
23 3773' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check rippropriate Box to marcate return of reduce,	Report of Other Bata
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	LLING OPNS. PANDA
PULL OR ALTER CASING	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM	Completion Operations ⊠
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