Α.

Β.

С.

D.

E.

Dr., Hobbs, NM 88240	State of New Mexic Energy Minerals and Natural	Resources	Form C-12
Artesia. NM 88210	Oil Conservation Divi 1220 South St. Francis Santa Fe, NM 8750 N	sion	Revised August 1, 20
Road, Aztec, NM 87410	1220 South St. Francis Santa Fe. NM 8750	Dr.	brit one copy to appropria
is Dr., Santa Fe, NM 87505	Nulling 10, 100 0750	FO Permit No	
15 DI., Sana Pe, NW 87505		OCT 0 4 2018	(For Division Use Onl
PPLICATION FOI	REXCEPTION TO NO-F	-	
(See Ru	R EXCEPTION TO NO-F le 19.15.18.12 NMAC and Rule 19.15.	.7.37 NMRECEIVE	
			Ja
Applicant Chevron US	A Inc		4 m
Applicant <u>Cilevion 03</u>	A, Inc.		;) /
whose address is <u>6301</u>	Deauville Blvd, Midland, TX 79706	5	,
hereby requests an eyeer	tion to Rule 19.15.18.12 for	7	dave or until
nereby requests an excep		/	days of until
October 15	, Yr <u>2018</u> , for the follow	wing described tank ba	ttery (or LACT):
Name of Lease <u>State B</u>	B&L_Name of Pool_N JUSTIS I	<u> 3LINBERY TUBB DF</u>	<u>UNKARD</u>
Location of Battery: Un	it Letter <u>E</u> Section <u>2</u>	_Township <u>25S</u> R	ange <u>37E</u>
Number of wells produc	ing into battery <u>8</u>		
Based upon oil production	on of <u>23</u> bar	rrels per day, the estim	ated * volume
of gas to be flared is	<u>1400MCF; Value</u>	200 MCF	per day.
	arest gas gathering facility:		
Third Party (T	arga Booster Plant)		
Distance <u>N/A</u>	Estimated cost of connec	tion <u>N/</u>	<u>A</u>
This exception is request <u>Shut-in</u>	ed for the following reasons:	ird Party (Targa and K	inder Morgan)
	30.075-3316	8	
	<u> </u>	U	

OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until 10/45/15
Signature CurityHowne-Minitb Printed Name & TitleCindy Herrera-Murillo E-mail Addresseeof@chevron.com Date 10/04/2018 Telephone No.575-263-0431	ByPetroleum Engineer Title Date D

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## Current well information

Area	ANDREWS FO	ANDREWS FOT		
Sub Area	DOLLARHIDE P	LLARHIDE PT		
Operator Route	4013003 - DHU ROUTE 3			
Collection Point	NM ST- BB, BZ, L			
WELL NAME	API 14	PRA WELL NO		
NM BZ 10-6	30025331680102	44620602		
NM BZ NCT 10-05	30025330890099	42900199		
NM BZ NCT 10-07	30025339520003 🍃	42909103		
STATE BB 03	30025331690099 🍃	42900899		
STATE L 03	30025114170099 🍃	42806599		
STATE L 04	30025114190099 🥒	42806699		
STATE L 05	30025329110099 🖌	42898599		
STATE L 06	30025337250099 /	42907199		