Submit 1 Copy To A Office		State of New Mexico				Form C-103			
<u>District I</u> ~ (575) 393-6161 Ener		Energy,	rgy, Minerals and Natural Resources				ADINO	Revised July 18,	2013
1625 N. French Dr., <u>District II</u> – (575) 74	, Hobbs, NM 88240 48-1283					WELL	API NO. 30-02:	5-44577	
811 S. First St., Artesia, NM 88210 OIL			CONSERVATION DIVISION			5. Indic	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 12000 Rio Brazos Rd., Aztec, NM 87410			220 South St. Francis Dr.						
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			Santa Fe,	anta Fe, NM 87505 HOBBS OCD State Oil & Gas Lease No.					
87505	Dr., Santa Fe, NM			HC	BD2				
	SUNDRY NOT	ICES AND REF	ORTS ON	******				t Agreement Nar	me
(DO NOT USE THI	SUNDRY NOT: IS FORM FOR PROPO ERVOIR. USE "APPLI	SALS TO DRILL O	)R TO DEEPE MIT" (FORM	N OR PLUG E C-101) FOR SI	ACKITOLAL (	2019	CONDOR	32 STATE CO	ом 🖊
PROPOSALS.)			(			VED Well	Number	74011	,
	l: Oil Well 🔯	Gas Well	Other		SECE			713H	/
2. Name of Operator EOG RESOURCES INC 9. OGRID Number 7377									
3. Address of O		X 2267 MIDLAI	ND. TX 79	702			ol name or Wild AT DRAW: UI	lcat PPER WOLFC	AMP
4. Well Locatio					<del></del>	1-0-0.			
Unit Le	N.I.	260' feet	from the	SOUTH	line and _	2027'	feet from the	WEST	line
Section				5S Range		NMPM		unty LEA	
6 ag. 5	de la companya della companya della companya de la companya della	11. Elevation	(Show whe	ther DR, RK				Section 1981 Section 1981	Section 1
3340' GR									
	12 Check	Appropriate B	Roy to Ind	icate Natu	re of Notic	ce Report (	or Other Date	2	
		• •		icaic Ivaiu					
	NOTICE OF IN			_  _			NT REPOR		
	MEDIAL WORK	PLUG AND A			EMEDIAL W			ERING CASING	=
TEMPORARILY PULL OR ALTE		CHANGE PL MULTIPLE C			ASING/CEM	DRILLING OF		ND A	
DOWNHOLE CO		WIOLIII LL O	OIVII L		NOTINO/OLIVI	ILIVI JOB	Ш		
CLOSED-LOOP									
OTHER:			<del></del>		THER: C	ompletion			<u> </u>
	proposed or comp								d date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
propose	2 completion of rec	, ompretion.							
05/25/201							_		
06/25/201		rep to frac -Te	est void to	5000 psi, s	eals & flar	nges to 850	0 psi		
09/02/201 09/13/201		erf & frac 6 stages perf	9 from 10	994 20 00	41 4440 2	1/0" abota	17 000 601 II		
09/13/20		nt + 259,429 k			1 14103	170 511015,	17,009,001 1	75	
09/14/201		•							
09/14/2018 Drilled out plugs and clean out wellbore 09/16/2018 Opened well to flowback									
Date of First Production									
						<del></del>			
Spud Date:	04/24/2018		Rig Re	lease Date:	05/	/25/2018			
<b>L</b>									
I haraby cartify th	nat the information	ahaya ia trua ar	d complete	to the heat o	f my knowl	adaa and hali	o.f	<del></del>	
I hereby certify in	iat the information	above is true an	u complete	to the best o	I IIIy KIIOWI	euge and ben	či.		
	Van Mad	dan	<b></b>	- Pegulat	ory Analys	<b>.</b> 4	T	10/02/2019	
SIGNATURE	xuy //www	w y	TITLE	1 Tegular	ory Arialys		DATE_	10/02/2018	
	ne Kay Maddo	X	E-mai	l address: ka	ay_maddox@	@eogresource	s.com PHONE	: <u>432-686-36</u>	58
For State Use Or									
APPROVED BY:		we to	TITLE		ana 🌬 aasa - 🖛	Zuninae-	DATE	1 Dlas	红
Conditions of An				Pe-	<del>troleum E</del>	Minicer		140911	<b></b>