

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

OCT 09 2018
220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.
30-015-27158

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

8. Well Number **63**

9. OGRID Number
269864

10. Pool name or Wildcat
Artesia;Qu-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
State of NM formerly Canyon E&P Company

3. Address of Operator
1625 N. French Drive

4. Well Location
Unit Letter **G** : **1620** feet from the **North** line and **2500** feet from the **East** line
Section **25** Township **18S** Range **27E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 10/09/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mailey Brown TITLE AO/I DATE 10/9/2018
Conditions of Approval (if any):

Canyon E&P Company
Artesia Metex Unit No. 63
30-015-27158
1620' FNL & 2500' FEL
UL – G, Sec. 25, T18S, R27E

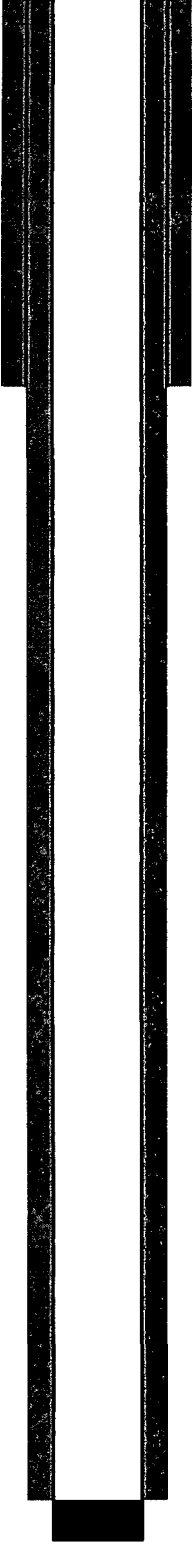
8 5/8" 24# Csg at 364' w/ 350 sx cmt.
5 1/2" 15.5# Csg at 2162' w/ 580 sx cmt.
Perfs 1905' – 2024'
TD 2320'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1805'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement.
4. POOH to 416'. Fill to surface with cement.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 63

CURRENT
30-015-27158

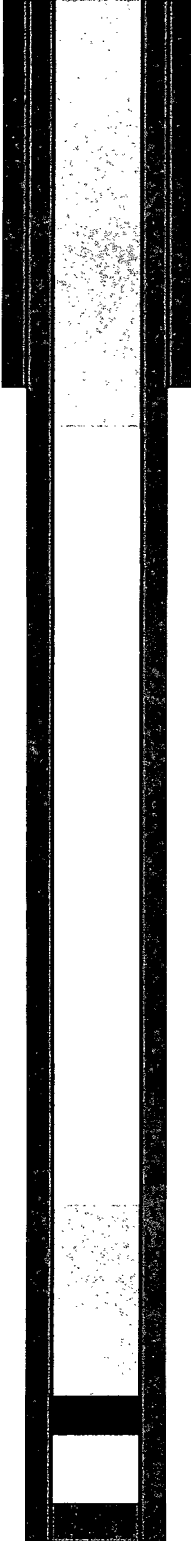


8 5/8" 24# @ 364' w/ 350 sx (circ)

Perfs 1905' - 2024'
5 1/2" 15.5# @ 2162' w/ 580 sx (circ)
TD 2320'

**Canyon E P Company
Artesia Metex Unit No. 63**

**CURRENT
30-015-27158**



**INSTALL P&A MARKER
VERIFY CMT TO SURFACE
CUT OFF WELLHEAD 3' BELOW GL**

**FILL WITH CMT TO SURFACE
POOH TO 416'**

8 5/8" 24# @ 364' w/ 350 sx (circ)

**SPOT 50 SX CMT *
CIRC MLF. PRESSURE TEST CSG.
SET CIBP AT 1805'**

**Perfs 1905' - 2024'
5 1/2" 15.5# @ 2162' w/ 580 sx (circ)
TD 2320'**

*** NO TAG NECESSARY IF CSG TESTS GOOD**