

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

OCT 01 2018

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-44421

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well Number

127H

9. OGRID Number

6137

10. Pool name or Wildcat

Triple X; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 West Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter B : 335 feet from the North line and 1720 feet from the East line

Section 22 Township 23S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3713'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/20/18-8/24/18: MIRU WL & PT to 10Kpsi for 15 mins, OK. TIH & ran CBL, found TOC @ 3770'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,275'-17,361'. Frac totals 7,405,500# prop, 8,568 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 17,407'. CHC, FWB, ND BOP. RIH w/289 jts 2-7/8" L-80 tbg, set @ 9672'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rebecca Deal

TITLE Regulatory Analyst

DATE 9/27/2018

Type or print name Rebecca Deal

E-mail address: Rebecca.Deal@dmr.com

PHONE: 405-228-8429

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

10/6/18

Conditions of Approval (if any):