									Revised August 1, 2011			
Bill S. First St.,	Artesia, 1	NM 882 0	1 2018	0,00								
NUDBUL OPE CODY TO ADDRODUATE LUSTRICE LUTLICE												
District III Oil Conservation Division 1000 Rio Brazos Rd., AzteRECEIVED 1220 South St. Francis Dr.												
District IV Image: Construction of the state of the s									AMENDED REPORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address ² OGRID Number												
									6137			
Devon Energy	Devon Energy Production Company, L.P. 3 Reason for Filing Code/ 1								ode/ Effe	ctive Date		
									IW / 8/			
⁴ API Numb	er	⁵ Poo	Name						6 Po	ol Code		
30-025-44421 Triple X; Bone Spri					ne Spring		55990					
⁷ Property C	ode	⁸ Proj	perty Nan	ne					° W	ell Numb	l Number	
Thistle Unit								127H				
II. ¹⁰ Surface Location												
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	West line	County	
В	22	235	33E		335	North		1720		East	LEA	
¹¹ Bo	¹¹ Bottom Hole Location											
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	West line	County	
no. G	27	235	33E		2613	North		1967	1	East	LEA	
¹² Lse Code		cing Method		onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C			¹⁷ C-1	29 Expiration Date	
s		Code Date F 8/24/18										
III. Oil a	and Ga	s Transpo										
18 Transporter 19 Transporter Name							²⁰ O/G/W					
OGRID		and Address										
371960	,	Lucid Energy Delaware, LLC								Gas		
3100 McKinnon St., Ste. 800, Dallas, TX 75201												
174238 Enterprise						Oil						
201 Park Avenue, Ste 1600 Oklahoma City, OK 73102												

State of New Mexico

Form C-104

IV. Well Completion Data

HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240

Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
1/4/18	8/24/18	17,506'	17,407'	10,275' - 17,361'		
²⁷ Hole Siz	e ²⁸ Ca	sing & Tubing Size	²⁹ Depth S	et	³⁰ Sacks Cement	
17-1/2"		13-3/8"	1467'		1385 sx ClC; Circ 209 sx	
12-1/4"		9-5/8"	5275'		1771 sx cmt; Circ 1055 sx	
8-3/4" - 8-1	/2"	5-1/2"	17,494'		1870 sx cmt; Circ 0	
		Tubing: 2-7/8"	9672'			

V.	W	ell	Test	Data
••		~		

v. well lest Data							
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
8/24/18	8/24/18	9/22/18	24 hrs	2 psi	2 psi		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
	1137 bbl	1285 bbl	1443 mcf				
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie UMULA Rebecca Deal	ven above is true and	OIL CONSERVATION DIVISION Approved by: Title: Petroletum Engineer				
Title: Regu	altory Analyst		Approval Date:	09/18			
E-mail Address:	Rebecca.Deai@dvn.com						
Date: 9/27	/2018 Phone:	405-228-8429					

۰.