b. Type of Completion       © New Well       □ Work Over       □ Deepen       □ Plage S Diff. Revv.         2. Name of Operator										1				
In Type of Viels         Other         Indian. Allose of The Name           1. Type of Completion         New Well         Other         Other         Indian. Allose of The Name           2. Name of Completion         New Well         Context: SMAM (CHAPMAN, The Name         Name         Name           2. Name of Completion         Share of Completion         Context: SMAM (CHAPMAN, The Name         Name         Name         Name           3. Address:         P O BOX A294         Exacts: SMAM (CHAPMAN, The Name				MENT O	F THE INT		(	OCD	Hobbs	5		OMBN	lo. 1004-0137	
1a. Type of Well       © New Well       © Day       © Diter       Phase and Phase Phase Phase and Phase P	N	ELL COMP		R RECO	MPLETIC	ON REP	ORT		OG	ľ	5. Lease NMN	Serial No.		
2. Name of Operator: OXY UGA NORPEORATED         Evaluation SAPAN CHAPMANG TO 1993.         1. Lass Nume and Well No. DOS NON 1X 77210-4294         1. Lass Nume and Well No. Norpeon Non Non-Norpeon Non-Norpe	la. Type of We	ll 🛛 Oil Wei	ll 🔲 Gas W	/ell 🔲 l	Dry 🔲 C	Other			ACP				e or Tribe Name	
2. Name of Operator: OXY UGA NO ADDA         Contact: SARAH CHAPMANG OT UGA NO. (Incluster DOSY ODA)         I. Laces Name and Well No. (Incluster)         I. Laces Name and Name Name (Incluster)         I. Laces Name and Name Name (Incluster)         I. Laces Name And Name Name (Incluster)         I. Laces Name Name (Incluster)         I. Laces Name (Incluster)         I. Laces Name (Incluster)         I. Laces Name (Incluster)         I. Incluster)	b. Type of Cor	• –		Work Ov	ver 📋 De	eepen (		88 <sup>5</sup>	Diff. Re	esvr:				
OXY USA INCORPORATED         E-Mail: SARAH_CHAPMANgOXY CONUL*         MESS AVERDE BS UNIT 5           3. Addees PC DBX 4224         Br. Phone No. (include start) and inscordance with Forderal requirements)         9. API Well No.         30-025-44185.00           4. Location of Well (Report location derty and inscordance with Forderal requirements)         9. API Well No.         9. API Well No.         30-025-44185.00           4. Location of Well (Report location derty and inscordance with Forderal requirements)         10. Field and Pool. or Exploratory         10. Field and Pool. or Exploratory         0.000 TA254           4. Location of Well (Report location derty and inscordance with Forderal requirements)         10. Field and Pool. or Exploratory         10. Field and Pool. or Exploratory         0.000 TA254           4. Location of Well (Report location derty and inscordance with Forderal requirements)         10. Sec. 17.87, Nr. 0. Field and Pool. or Exploratory         10. Field and Pool. or Exploratory         10. Field and Pool. or Exploratory           4. Lota Starting         10. Date Starting         10. Sec. 17.87, Nr. 0. Field with an explore the thole of the thol	2. Name of Ope				Contact: S	ARAH CH		Not 1	0 2018					
4. Location of Well (Report location every and/s)       Constant of Well (Report location every and/s)       Constant of Well (Report location every and/s)         At surface       SSE 2007SL 995FEL 322 (1101 N Lat, 10.3691406 W Lon Set 17 724 S R32E Mer NMP       Discretion every and/s)       Discretion every and/s)         At up optimizer apported by SSE 30 375 L152FEL 322 (111 N Lat, 10.369221 W Lon At unal depth       Discretion every and/s)       Discretion every and/s)       Discretion every and/s)         14. Date Spaced       13. State       Discretion every and/s)       Discretion every and/s)       Discretion every and/s)         14. Date Spaced       13. State       16. Date Completed       Discretion every and/s)       Discretion every and/s)         14. Date Spaced       10. Depth Endige Plug Set:       MD       Discretion every and/s)       Discretion every and/s)       Discretion every and/s)         14. Date Spaced       10. State       10. Depth Endige Plug Set:       MD       Discretion every and/s)	OXY USÁ I	NCORPORATE	ED E-	Mail: SARA	AH_CHAPM		ັ້	11.1 -	analania	0			BS UNIT 5	
Sec 17 724S R32E Mer NMP           At surface SSE 280FN LSSE 107 FNL           At copport latery al reported below         SSE 52 337FS L322 FM FNMP           At total deph         Non Colspan="2">SSE 51 237FS L1227FL 32 2211173 N Lat, 103.692261 W Lon           At total deph         Non Colspan="2">SSE 51 237FS L1 2227FL 32 2211173 N Lat, 103.692261 W Lon           At total deph         Non Colspan="2">SSE 51 237FS L1 2227FL 32 2211173 N Lat, 103.692261 W Lon           At total deph         Non Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">SSE 61 72 FSR 1522 FFL 32 2387E2 N Lat, 103.692271 W Lon           At total deph         Non Colspan="2">Colspan="2" <colspan="2">Colspan="2"<colspan="2">Colspan="2"<colspan="2">Colspan="2"<colspan="2">Colspan="2"<colspan="2"<colspan="2">Colspan="2"<colspan="2"<colspan="2"<colspan="2"<colspan="2"<colspan="2"<colspan="2"<colspan="2"<colsp< td=""><td>H</td><td>DUSTON, TX 7</td><td></td><td>l in accordo</td><td></td><td>Ph: 7</td><td>13-350</td><td>49820</td><td>Elan</td><td></td><td></td><td>3</td><td></td></colspan="2"<colspan="2"<colspan="2"<colspan="2"<colspan="2"<colspan="2"<colspan="2"<colsp<></colspan="2"<colspan="2"></colspan="2"></colspan="2"></colspan="2"></colspan="2">	H	DUSTON, TX 7		l in accordo		Ph: 7	13-350	49820	Elan			3		
See 17 724 S R32E Mer MMP           At top prod interval reported below SES 83 375 L1325FE1 322 11173 N Lat, 103.692261 W Lon           At top and deph. WirkWW 1984 Mer 112 SD fact 22 38782 N Lat, 103.692261 W Lon           12. Commy or Parisi 13 SD fact 7D Reached 03.692271 W Lon           14. Date Spudded 002232016         16. Date Completed 03.692271 W Lon           17. Elevations OF KB, R. TOLY 002000           17. Elevations OF KB, R. TOLY 0020001           2. Commy or Parisi 13 SD fact 7D Reached 03.692271 W Lon           10. ToD 20641           10. ToD 20651         19. Plag Back T.D.: MD 20644           10. Elevations OF KB, R. TOLY 002000           22. Way well cored?           20. So 205 10.0           2. Content for Multiple Contents Top of Contents		Sec 17 T24S	R32E Mer NM	IP		-		1		_	BONE	SPRIN	GS	
14. Date Spurded 01/29/2018       15. Date T.D. Reached 03/23/2018       16. Date Completed 05/04/2018       17. Elevations (IDF, KB, RT, GL)* 3651 GL         18. Total Depth:       MD       20564       20. Depth Bridge Plag Set: MD       MD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       20.441       20. Depth Bridge Plag Set: TVD       MD         23. Casing and Liner Record       (Report all strings set in well)       20.441       20. Depth Bridge Plag Set: TVD       MD         14. Die Size       Size/Grade       Wt. (#/R), TO       Top       Bottom       Stage Cementer (MD)       No. of Size, Depth Set (MD)       Elevational Survey?       No. of Bits       Starry Vol. (BEL)       Cement Top*       Amount I         17. 250       13.375 J55       5.5.0       0       974       12456       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       0       425       416       0       426       161	At top prod	interval reported Sec 8 T245	Sec below SESI S R32E Mer N	17 T24S R: E 337FSL * MP	32E Mer NN 1252FEL 32	/IP 2.211173	N Lat, 1		61 W Lon	ŀ	or Are	a Sec 1	7 T24S R32E N sh 13. State	
18. Total Depth:       MD       20505       19. Plag Back T.D.:       MD       20441       20. Depth Bridge Plag Set:       MD         21. Type Electric & Other Mechanical Logs Run (Schmit copy of each)       22. Was well correr?       20. No       27. ex (Submit name of the state of th	14. Date Spudd	ed	15. Da	15. Date T.D. Reached				16. Date Completed D & A X Ready to Prod.				17. Elevations (DF, KB, RT, GL)*		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MULOG       22. Was well control?       20. No       We (Submit and Was DST run?         23. Cassing and Liner Record (Report all strings set in well)       Top (MD)       Bottom (MD)       Bottom (MD)       Stage Cementer (MD)       No. of Sks. & Type of Cement       Sharry Vol. (BBL)       Cement Top*       Amount I         17.500       13.375 J55       54.5       0       974       1245       425       0         12.250       9.625 L60       47.0       0       46994       12200       415       0         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth         25. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Statu Perforated Interval       Size       No. Holes       Perf. Statu Perf. Statu         A)       BONE SPRING 2ND       10441       20343       104411 TO 20343       0.0000       1200 ACTIVE         B)       10441       20343       104411 TO 20343       1020 ACTIVE       Forwarial         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Car. API       Gravity       Fordaction Method       FLOWS FROM WELL	18. Total Depth				Plug Back 7		MD	204		20. Dept	h Bridge l	Plug Set:		
Hole Size         Size/Grade         WL (#/R.)         Top (MD)         Bottom (MD)         Stage Cenenter Depth         No. of Sks. & Type of Cenent         Slury Vol. (BBL)         Cenent Top*         Amount I           17.500         13.375 J55         54.5         0         974         1245         425         0           12.250         9.625 L80         47.0         0         4694         12280         415         0           8.500         5.500 P110         20.0         0         20290         2895         887         1273           24. Tubing Record					opy of each)				22. Was w Was D	OST run?		<del>آ</del> ه	Yes (Submit ana Yes (Submit ana	
Hole Size         Size Grade         Wit (#/ft.)         (MD)         Ought         Type of Cement         (BBL)         Cement Top*         Amount I           17.500         13.375 J55         54.5         0         974         1245         425         0           12.250         9.625 L80         47.0         0         4494         12290         415         0           2.8.500         5.500 P110         20.0         0         20290         2895         887         1273           2.4. Tubing Record         Size         Depth Set (MD)         Packer Depth (MD)         Size         Month MD         Size         Depth Set (MD)         Packer Depth           25. Producing Intervals         10         10         1041         20343         10441 TO 20343         0.000         1200         ACTIVE           B)         10         1041         20343         10441 TO 20343         0.000         1200         ACTIVE           C)         1         1         1041         20343         10441 TO 20343         0.000         1200         ACTIVE           B)         10         1         1         10441 TO 20343         10441 TO 20343         0.000         1200         ACTIVE	23. Casing and L	iner Record (Rep	port all strings		1 -	1		B						
12.250         9.625 L80         47.0         0         4694         1230         415         0           8.500         5.500 P110         20.0         0         20290         2895         887         1273           24. Tubing Record         Size         Depth Set (MD)         Packer Depth (MD)         Size         Mark         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Depth Set (MD)         Size         Depth Set (MD)         Size         Size         Size         Size         Notholes<	Hole Size	Size/Grade	Wt. (#/ft.)									ement Top	p* Amount l	
8.500         5.500 P110         20.0         0         20290         2895         887         1273           24. Tubing Record													<del>-' /</del> -	
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth         25. Producing Intervals       26. Perforation Record       26. Perforation Record       10441 TO 20343       0.000       1200 ACTIVE         B)       10441       20343       10441 TO 20343       0.000       1200 ACTIVE         B)       0       10441       20343       10441 TO 20343       0.000       1200 ACTIVE         B)       0       0       10441       20343       10441 TO 20343       0.000       1200 ACTIVE         B)       0       0       10441       20343       10441 TO 20343       0.000       1200 ACTIVE         D)       0       0       0       0       0       0       0       0         Z7. Acid, Fracture, Treatment, Cement Squeeze, Etc.       0       Amount and Type of Material       0       0       10441 TO 20343       16554174G SLICK WATER & 27999G 7.5% HCL ACID W/ 19618085# SAND       10441 TO 20343       16554174G SLICK WATER & 27999G 7.5% HCL ACID W/ 19618085# SAND       Production Method       First       First       10441 TO 20343       10554174G SLICK WATER & 27999G 7.5% HCL ACID W/ 19618085# SAND       FLOWS FROM WELL       State       10512 State       1038.0       10441 TO 20343       10441 TO 20343       10441 TO 20343 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2"></td> <td colspan="2"></td> <td></td>														
Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth           25. Producing Intervals         26. Perforation Record         26. Perforation Record         10441 TO 20343         0.000         1200 ACTIVE           B)         10441         20343         10441 TO 20343         0.000         1200 ACTIVE           B)         0         10441         20343         10441 TO 20343         0.000         1200 ACTIVE           B)         0         0         10441         20343         10441 TO 20343         0.000         1200 ACTIVE           B)         0         <														
Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       BONE SPRING 2ND       10441       20343       10441 TO 20343       0.000       1200 ACTIVE         B)       D       D       D       D       D       D       D         C1       Depth Interval       Amount and Type of Material       Depth Interval       Amount and Type of Material         10441 TO 20343       16554174G SLICK WATER & 27999G 7.5% HCL ACID W/ 19618085# SAND       Depth Interval       Enterval         28.       Production - Interval A       Test       Production       BBL       MCF       BBL       Corr. API       Gas       Production Method         First       Test       Hours       Freed       Test       Production       BBL       MCF       Water       BBL       Gas:OII       First       FLOWS FROM WELL         Cheke       Five       Test       Press.       Cag.       34 Hr.       OII       Gas       Gas:OII       Production Method       SEP 2 2 2018         Date First       Test       Hours       Test       BBL       MCF       BBL       Gas:OII       Gas:OII       Production Method       SEP 2 2 2018       SEP 2 2 2018       SEP 2 2 2 2018	Size Dep	th Set (MD)	Packer Depth (	MD) S					th (MD)	Size	Depth	Set (MD)	Packer Dept	
A)       BONE SPRING 2ND       10441       20343       10441 TO 20343       0.000       1200       ACTIVE         B)		<u> </u>	Ton	B						Size	No.1	loles	Perf. Statu	
C)       D)         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval         Amount and Type of Material         10441 TO 20343 16554174G SLICK WATER & 27999G 7.5% HCL ACID W/ 19618065# SAND         28. Production - Interval A         Date Trest Production BBL         Dit Production - Interval A         Date Trest Production BBL         OS/15/2018         OS/15/2018         OS/15/2018         Date Trest Production 1611.0         Date Trest Production 1611.0         Date First Press.         Test Production 1611.0         Date Trest Production Retrot         Date Trest Production 1611.0         Date Trest Production Press.         Date Trest Production BBL         Mare BBL         OI Gravity Gas Oil Gravity Gravity Gas Oil Gravity Gravity Gas Oil Gravity Gravity Gas Oil Gravity Gravity Gravity Gravity Gravit	A) BONE						1	0441 TO	20343					
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10441 TO 20343 16554174G SLICK WATER & 27999G 7.5% HCL ACID W/ 19618085# SAND 28. Production - Interval A 28. Production - Interval A Date First Test Doto 10610/2018 24 Dete Trested Froduction BBL 001 Gas Water BBL 001 Gas Production Method SEP 2 2 2018 Corr. API Gas:Oil SEP 2 2 2018 Corr. API Gas:Oil SEP 2 2 2018 Unit Corr. API Corr. API Corr. API Gas:Oil SEP 2 2 2018 Unit Corr. API Corr. API Corr. API Corr. API Gas Date Froduction Interval BBL 001 Gas Water BBL 001 Gas Water BBL 001 Gas BBL 00							<u> </u>	·			+			
Depth Interval       Amount and Type of Material         10441 TO 20343       16554174G SLICK WATER & 27999G 7.5% HCL ACID W/ 19618085# SAND         28. Production - Interval A         Date First         Date First         Produced         05/15/2018       06/04/2018         24         1611.0         2528.0         4796.0         Choke         Flwg.         Press.         1038.0         Tested         MCF         BBL         4796.0         Choke         Flwg.         Press.         128/128         1038.0         Tested         Production - Interval B         Date First         Produced         Date         Tested         Production         Date         Tested         Production         Date         Test.         Production         Date         Test.         Production         Date         First         Production         Date <t< td=""><td>D)</td><td>T</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>ľ</td><td></td></t<>	D)	T										ľ		
Date First Produced       Test Date       Hours Tested       Test Production       Dil BBL       Gas MCF       Water BBL       Oil Gravity 4796.0       Gas Gravity       Production Method         Choke Size       Tbg. Press. 128/128       Csg. SI       24 Hr. 1038.0       Oil BBL       Gas MCF       Water BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       Production Method         28a. Production - Interval B       Test Date       Tost Production       Test BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas:Oil Ratio       Production Method         Choke Size       Tbg. Press. Size       Test Production - Interval B       Test Production       Test BBL       Oil BBL       Gas MCF       Oil Gravity Corr. API       Gas Gravity       Production Method SEP       2 2 2018         Choke Size       Tbg. Press. Si       Csg. Press.       24 Hr. BBL       Oil BBL       Gas MCF       Gas:Oil BBL       Oil Gravity Corr. API       Gas Gravity       Production Method SEP       SEP       2 2 2018         Choke Size       Tbg. Press. Si       Csg. Press.       Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Water BBL       BurRevised       BurRevised         Kee Instructions and spaces for additional data on reverse side)		th Interval		· .	VATER & 279	99G 7.5%	_							
Date First Produced       Test Date       Hours Tested       Test Production       Dil BBL       Gas MCF       Water BBL       Oil Gravity 4796.0       Gas Gravity       Production Method         Choke Size       Tbg. Press. 128/128       Csg. SI       24 Hr. 1038.0       Oil BBL       Gas MCF       Water BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       Production Method         28a. Production - Interval B       Test Date       Tost Production       Test BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas:Oil Ratio       Production Method         Choke Size       Tbg. Press. Size       Test Production - Interval B       Test Production       Test BBL       Oil BBL       Gas MCF       Oil Gravity Corr. API       Gas Gravity       Production Method SEP       2 2 2018         Choke Size       Tbg. Press. Si       Csg. Press.       24 Hr. BBL       Oil BBL       Gas MCF       Gas:Oil BBL       Oil Gravity Corr. API       Gas Gravity       Production Method SEP       SEP       2 2 2018         Choke Size       Tbg. Press. Si       Csg. Press.       Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Water BBL       BurRevised       BurRevised         Kee Instructions and spaces for additional data on reverse side)		·····												
Produced       Date       Tested       Production       BBL       MCF       BBL       Gravity         05/15/2018       06/04/2018       24       1611.0       2528.0       4796.0       Gravity       FLOWS FROM WELL         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       BBL       MCF       BBL       MCF       BBL       Well Status         128/128       SI       1038.0       1611       2528.0       4796       Vater       BBL       Ratio       Well Status         28a. Production - Interval B       1611       2528       4796       Oil Gravity       Gas       Gas         Date First       Test       Hours       Test       Oil       BBL       MCF       BBL       Oil Gravity       Gas         Produced       Date       Test       Hours       Test       Oil       BBL       MCF       BBL       Oil Gravity       Gas         Size       Flwg.       Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Oil Gravity       Gas       Gravit       SetP       2 2 2018         Choke       Flwg.       Flwg.       Press.       Rate       BBL					······				i					
Size       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio         128/128       SI       1038.0       1611       2528       4796       Ratio       PACCEPTED FOR RECOR         28a. Production - Interval B       Date First       Test       Hours       Test       Oil       Gas       Water       BBL       Oil Gravity       Gas       Production Method         Date First       Test       Hours       Test       Oil       BBL       MCF       BBL       Oil Gravity       Gas       Gas       SEP 2 2 2018         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Gas:Oil       Well Satus       MULL       BUREAU OF LAND MONIAGEMENT         (See Instructions and spaces for additional data on reverse side)       ELECTRONIC SUBMISSION #430436 VERIFIED BY THE BLM WELL INFORMATION SYSTEM       CARLSBAD FIELD OFFICE         ** BLM REVISED **	Produced Date	Tested		BBL	MCF	BBL					Production M		FROM WELL	
28a. Production - Interval B         Date First         Produced       Date       Test       Hours       Test       Oil       Gas       MCF       BBL       Oil Gravity       Gas       Gas       Production       SEP       2       2       2018         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Gas:Oil       Well Satus       MCH       BUREAU OF LAND MONIAGEMENT         Size       Flwg.       Press.       Press.       Press.       Rate       BBL       MCF       BBL       Gas:Oil       Well Satus       MCH       BUREAU OF LAND MONIAGEMENT         (See Instructions and spaces for additional data on reverse side)       ELECTRONIC SUBMISSION #430436 VERIFIED BY THE BLM WELL INFORMATION SYSTEM       CARLSBAD FIELD OFFICE         ** BLM REVISED **	Size Flwg	g. Press.	Rate	BBL	MCF	BBL		il	l r		PTFI		RFCOR	
Produced       Date       Tested       Production       BBL       MCF       BBL       Corr. API       Gravit       SEP 2 2 2018         Choke Size       Tbg. Press. Flwg. SI       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Satus       MUMALAGEMENT         (See Instructions and spaces for additional data on reverse side)       ELECTRONIC SUBMISSION #430436 VERIFIED BY THE BLM WELL INFORMATION SYSTEM       CARLSBAD FIELD OFFICE         ** BLM REVISED **       MCF       MCF							101.5							
Size Flog. SI Press. Rate BBL MCF BBL Ratio (See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #430436 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED ** CARLSBAD FIELD OFFICE													2018	
** BLM REVISED ** [/	Size Flwg SI	g. Press.		BBL	MCF			il	Well S					
		SUBMISSION : **_BLM RE	#430436 VERJ EVISED ** E	FIED BY T BLM REV	THE BLM V VISED **	BLM R	EVISE	ED ** B	LM REV					

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28b. Prod	uction - Interv	/al C											
Date First Produced	Test Date			Oil BBL	Gas MCF		Dil Gravity Corr. API	Gas Gravit	у	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well S	itanus			<u></u>	
28c. Produ	uction - Interv	/al D		L	L	4	<u> </u>			· · · · · · · · · · · · · · · · · · ·			
Date First Produced	Test Date	Hours Test Oil (			Gas MCF			Gas Gravit	у	Production Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well S	Well Status				
29. Dispo SOLD		Sold, used	l for fuel, vent	ed, etc.)									
Show tests, i	all important	zones of	nclude Aquife porosity and contrast to the steed of the s	ontents there	of: Cored i tool open,	ntervals and all flowing and sh	drill-stem ut-in pressure	es	31. For	mation (Log) Mari	kers		
	Formation		Тор	Bottom		Descriptions	, Contents, et	c.		Name		Top Meas. Depth	
BELL CANYON 4678 5579 CHERRY CANYON 5580 6925 BRUSHY CANYON 6926 8556 BONE SPRING 1ST 9732 10406 BONE SPRING 2ND 10407 10605					OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER			ACHED			945 1030 3249 4663 4678 5580 6926 8557		
	enclosed attraction		rs (1 full set m			2. Geologic R	enort	3	DST Be	nort	4. Direction	nal Survey	
<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Sundry Notice for plugging and cement verification</li> </ol>						<ol> <li>Core Analy</li> </ol>	-	<ol> <li>DST Report</li> <li>Other:</li> </ol>					
	by certify tha	•	Electr Committed to	ronic Subm For	ission #43( OXY USA	uplete and corre 1436 Verified b INCORPORA og by DUNCAI	y the BLM V TED, sent ( N WHITLO(	Well Inform to the Hobb CK on 09/00	nation Sy os 6/2018 (1		ched instructio	ons):	
Signa	Signature (Electronic Submission)							Date 08/09/2018					
Title 18 U of the Un	J.S.C. Section ited States an	1001 and y false, fic	Title 43 U.S.	C. Section 1 ulent statem	212, make ents or repr	it a crime for an resentations as t	ny person kno o any matter	wingly and within its ju	willfully risdiction	r to make to any de n.	partment or a	gency	

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