

WELL API NO.  
3002544955

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MAMBA 30 STATE COM

8. Well Number 502H

9. OGRID Number 7377

10. Pool name or Wildcat  
WC025S24322SC Lower Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES

3. Address of Operator  
P O BOX 2267, MIDLAND TX 79702

4. Well Location  
Unit Letter A, 824 feet from the NORTH line and 493 feet from the EAST line  
Section 30 Township 24S Range 33E NMPM County LEA COUNTY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3551 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/20/18

1st Intermediate Casing @ 5,003' - 17 1/2" hole  
Run: 9-5/8" 40# J-55 LTC (0' - 3,779')  
Run: 9-5/8" 40# HCL-80 LTC (3,779' - 5,003')  
Lead Cement w/ 1155 sx Class H (12.8 ppg, 2.32 yld), Tail w/290 sx Class (14.8 ppg, 1.42 yld)  
Test casing to 1,500 psi for 30 min - OK. Circ 508 sx cement

09/23/18

Production Casing @ ~16,226' MD, 11,157' TVD - 8-3/4" hole  
5-1/2" 20# ICYP-110 TXP (MJ @ 10,616')  
Cement w/ 330 sx Class H (10.8 ppg, 2.78 yld), Tail w/560 sx Class H (11.5 ppg, 2.15 yld), Tail w/ 1,450 sx Class H (14.8 ppg, 1.18 yld)  
Test casing to 5,000 psi for 15 min - OK. Did of circ cement, TOC @ 3,966' by Calc RR 09/30/18 Completion info to follow

Spud Date: 08/15/2018

Rig Release Date: 09/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 10/04/2018

Type or print name Emily Follis E-mail address: emily\_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/11/18

Conditions of Approval (if any):