	Copy To Appropriate District State of New Mexico			exico	Form C-103		
<u>=====================================</u>		Energy, Mi	Inerals and Natural Resources		THE LANDEN	Revised July 18, 20	)13
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283					WELL API N 30-025-4		
81 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Ty		-
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE		
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil &	c Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 2010					7 Lease Nam	ne or Unit Agreement Name	_
(Do Nomicial Bring Hone Proposition of Day) of the Proposition of the					-		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) NOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  2. Name of Operator					8. Well Number 101H		
2. Name of Operator EOG Resources, Inc.					7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702					10. Pool name or Wildcat WC025G07S243225C Lower Bone Spring		
4 Well Location							
Un	it Letter D	:feet fro		line and	teet	from the West lin	ie
Sec	ction 2			ange 32E	NMPM	County Lea	Fall Control
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513 GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK						<b>-</b>	コ
TEMPORARILY ABANDON					<u></u>		
PULL OR ALTER CASING					ΓJOB [ℤ		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM							
OTHER:	_	-	×	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
10/03/18 TD @ 13918'							
Run 5-1/2", 20#, ICYP110 (0'-13918')							
Cement lead 375 sx Class C, 10.8 ppg, 2.69 yld							
Middle 240 sx Class C , 11.5 ppg, 2.16 yld							
Tail 1440 sx Class H, 14.8 ppg, 1.18 yld Test to 10000 psi - good							
TOC @ 6296 by CBL							
10/04/18 Release rig							
Spud Date:	9/7/18		Rig Release Da	ite: 10/04/18			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE THE Regulatory Analyst						DATE 10/10/18	
Type or print name Renee' Jarratt E-mail address:					: <b>d</b>	PHONE: 432-686-364	14
For State Use Only							
APPROVED BY: TITLE Petroleum Engineer DATE 19/11/18							
Conditions of Approval (if any):							