Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I = (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 8824 HOBBS OCD District II - (575) 748-1283		WELL API NO. 30-025-43553
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178 UCT 1 2 2018/20 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
District B1 (E0E) 477 2470	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RE (CEIVED	
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Boone 16 State Com
PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well Gas Well Other		8. Well Number
		3Н
2. Name of Operator COG Operating LLC		9. OGRID Number
3. Address of Operator		229137 10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Wolfcamp
4. Well Location		
Unit Letter C:	350 feet from the North line and	2120 feet from the West line
Section 21 Township 21S Range 33E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3753' GR		
;		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	·	
OTHER:	OTHER:	Operation Operations
OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
7/1/19 MIDIL Test appulys to 1500# Good test Perf 22 140 22150' (60) Set CDD @ 22175'		
7/1/18 MIRU. Test annulus to 1500#. Good test. Perf 22,140-22150' (60) Set CBP @ 22175'.		
7/12/18 to 7/25/18 Perf 12275-22100' (2200). Acdz w/164,808 gal 7 1/2% acid. Frac w/19,432,180# sand &		
18,739,560 gal fluid.	•	
7/26/18 - 7/29/18 Drilled out plugs. C	lean down to 22061'	
7/31/18 to 7/31/18 Set 2 7/8" 6.5# L-80) tha @ 11 152' & pkr @ 11136'	
	, tog to 11,132 to par to 11130 .	
8/6/18 Began flowing back & testing.		
<u> </u>		
Spud Date: 4/23/18	Rig Release Date:	6/6/18
Spud Date.	Nig Release Date.	
		1 11 1 C
I hereby certify that the information abo	ove is true and complete to the best of my knowled	age and belief.
SIGNATURE , Amanda A	Wy TITLE: Regulatory Tech	DATE: 10/09/18
Type or print name: Amanda Aver	y E-mail address: <u>aavery@cc</u>	oncho.com PHONE: (575) 748-6962
For State Use Only		
APPROVED BY:	Petroleum Engi	neer / //
APPROVEDRY	TITLE	DATE 10/14/18