

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD**OCT 15 2018****RECEIVED**State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-33190
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	302340
7. Lease Name or Unit Agreement Name	M. E. Gaither
8. Well Number	5
9. OGRID Numer	873
10. Pool Name or Wildcat	Monument Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Apache Corporation
3. Address of Operator	303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705
4. Well Location	Unit Letter I : 1650 feet from the S line and 660 feet from t E line Section 34 Township 26S Range 36E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3621' GL

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**See Attached
Conditions of Approval**

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

10/4/18

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

P.E.S.

DATE

10/16/2018

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

M. E. Gaither

WELL #

5

API #

30-025-33190

COUNTY

LEA, NM

0

14 3/4" Hole
11 3/4" 42# @ 335'
w/ 275 sx to surf

810

1620

2430

3240

4050

11" Hole
8 5/8" 24# @ 4598'
w/ 1300 to surf

4859

*Did not
circulate*

5669

6479

TOC @ 6942' by CBL

7289

ABO perfs @ 7118'-7410'

8099

7 7/8" Hole
5 1/2" 15.5# @ 8099'
w/ 525 sx, TOC @ 6942' / CBL

PBTD @ 7431'
TD @ 8099'

*T.SALT 1323'
B.SALT 2607'
GB 3855'
SA 4318'*



WELL BORE INFO.

LEASE NAME

M. E. Gaither

WELL #

5

API #

30-025-33190

COUNTY

LEA, NM

PROPOSED PROCEDURE

0

14 3/4" Hole
11 3/4" 42# @ 335'
w/ 275 sx to surf



7. PUH & perf @ 385' & sqz 110 sx Class "C" cmt from 385' to surf. Attempt to CIRC 5 1/2" to surf. (Surf Shoe & Water Board)

810

1620

6. PUH & perf @ 1373' & sqz 50 sx Class "C" cmt from 1373'-1273', WOC/TAG (Top of Salt)

2430

5. PUH & perf @ 2797' & sqz 70 sx Class "C" cmt from 2797'-2557', WOC/TAG (Yates & Base of Salt)

3240

4. PUH & perf @ 3905' & sqz 130 sx Class "C" cmt from 3905'-3403', WOC/TAG (Grayburg & Queen)

4050

11" Hole
8 5/8" 24# @ 4598'
w/ 1300 to surf

3. PUH & perf @ 4648' & sqz 100 sx Class "C" cmt from 4648'-4268', WOC/TAG (Int. Shoe & San Andres)

4859

5669

2. PUH & perf @ 5935' & sqz 150 sx Class "C" cmt from 5935'-5373' WOC/TAG (Blinbry, Paddock, & Glorieta)

6479

TOC @ 6942' by CBL

1. MIRU P&A rig. RIH w/ WL & set CIBP @ 7050'. RIH w/ tbg & CIRC w/MLF & spot 65 sx Class "C" cmt from 7050'-6400' (Abo perms, Drinkard, & Tubb)

7289

ABO perms @ 7118'-7410'

8099

7 7/8" Hole
5 1/2" 15.5# @ 8099'
w/ 525 sx, TOC @ 6942' / CBL

PBTD @ 7431'
TD @ 8099'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.