Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-44821
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
PROPOSALS.) HOBBS OCD			
1. Type of Well: Oil Well	Gas Well Other:		8. Well Number: 13-660
2. Name of Operator Occidental Permian Ltd.	OCT 1520	018	9. OGRID Number: 157984
3. Address of Operator	_		10. Pool name or Wildcat Hobbs (G/SA)
HCR Box 90 Denver City, TX 79	RECEIVE RECEIVE	ED	
4. Well Location Unit LetterM :854feet from theSouth line and967feet from theWestline			
Section 13	Township 18S Range		NMPM Lea County
Decitor 15	11. Elevation (Show whether DR, RKB, R		
3677' (GL)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER: Initial Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
I. MIRU PU. During this			procedure we plan to use
2. Drillout DV tool and cleanout to Float Collar and record PBTD. 3. Run logs the closed-			-loop system with a steel
4. Selectively perforate San Andres ROZ and TZ targets between tank and h			aul contents to the required
4100' TVD and Base of Unit @ 4500' TVD. disposal per ODC Rule 19.15.17			
5. Acid treat new perforations. 6. RIH with production equipment			
7. RDMO PU.			
8. Turn well to production.			
9. 10.			
Spud Date:	Rig Release Date:		
Spud Date.	Nig Nelease Date.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE THE POL. Ex. DATE 10/7/18			
Type or print nameRick Reeves E-mail address rick_reeves@oxy,comPHONE:_713-215-7653			
For State Use Only			
APPROVED BY: WALLY Stown TITLE AO/I DATE 10/5/2018			
Conditions of Approval (if any):			