Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Pavised April 2 2017						
District I 1625 N. French I District II	En	Energy, Minerals and Natural Resources						1. WELL API NO. 30-025-44660								
811 S. First St., A District III	HOF	HOBBS Conservation Division					F	2. Type of Lease								
1000 Rio Brazos District IV	Rd., Aztec, NN	1 87410		12 T 1 J	20 South Si	t. Fr	ancis D	r.	-	STATE FEE FED/INDIAN						
1220 S. St. Franc	is Dr., Santa Fe	, NM 87505		OCI I osanta Fe, NM 87505						5. State Oil & Gas Lease No. V095130000						
WELL	COMPL	ETION C	RRE	A	ETION REI	POF	RT AND	LOG	÷ (1277991		ad ([唐]》:	$\phi(x_{i}, -q)$	
4. Reason for f	iling:						,			5. Lease Name or Unit Agreement Name						
COMPLE	FION REPO	RT (Fill in b	oxes #1 thro	ugh #31	for State and Fee	e wells	s only)			6. Well Num	ber: 1	-H				
C-144 CLC #33; attach this	SURE ATT and the plat t	ACHMENT o the C-144 of	(Fill in box closure report	es #1 thi t in acco	rough #9, #15 Da rdance with 19.1	te Rig 5.17.1	g Released a 13.K NMAC	and #32 and C)	1/or							
 Type of Con NEW 	WELL	WORKOVE	r 🗖 deep	ENING		< D	DIFFEREN	T RESERV	VOIR		. •		••			
8. Name of Ope	rator Specia	l Energy Cor	poration							9. OGRID 1	38008					
10. Address of PO Drawer 369	Operator Stillwater, O	K 74076								11. Pool name WC-025 G-01	e or W S113	ildcat 830O; Sa	an Andres	5		
12.Location	Unit Ltr	Section	Town	ship	Range	Lot		Feet from	the N/S Line		Feet from the		E/W Line		County	
Surface:	E	28	115		38E	Ľ		2485		N	400		Ŵ		Lea	
BH:	L	21	11\$		38E	· .		2309	• •	S	482		W		Lea	
13. Date Spudd 5/28/18	dded 14. Date T.D. Reached 15. Date Rig Released 16. Date Complet 6/7/18 6/9/18 7/30/18			leted	i (Ready to Produce) 17 R7			7. Elevations (DF and RKB, (T, GR, etc.) 3897' GL								
 18. Total Measu 9600 	ured Depth of	Well	19.1 955	19. Plug Back Measured Depth 9550			20. YES	20. Was Directional Su YES			?	21. Ty GR	pe Electri	ic and O	ther Logs Run	
22. Producing In	nterval(s), of	this completi	on - Top, Bo	ttom, Na	ame 5631-9459-	- San J	Andres									
23.				CAS	ING REC	ORI	D (Repo	ort all st	ring	s set in w	ell)					
CASING S	SIZE	WEIGHT	LB./FT.		DEPTH SET		HOI	LE SIZE	Ĭ	CEMENTIN	IG RE	CORD	AN	IOUNT	PULLED	
8.625		32	2	2332			12.25			915 SX						
		20	·	<u> </u>	9311		/	.075		175	57			0		
	_															
24. SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZI	 E	DEPTH SET		T	PACKI	ER SET	
									2.8	75	52	.10				
																
26. Perforatio 5631-9459 (480	n record (inte Holes-Hole	erval, size, an Size= .42)	d number)				27. ACI	D, SHOT, NTERVAL	FRA	ACTURE, CEMENT, SQUEEZE, ETC.						
		563				5631-9459 3,035,8			817# Sand + 40,320 Gal 15 % NEFE							
										Acid+ 58,	<u>180 E</u>	BBLS V	Vater			
															···· • • • • • • • • • • • • • • • • •	
28. Date First Prod	uction	Pro	oduction Met	hod (Fl	owing, gas lift. m	r K(umpin	g - Size and	type pump	, ,	Well Statu	s (Prod	t. or Shu	t-in)	<u> </u>	·	
9/28/18		ES	P	<u> </u>						Prod.	` <u></u>					
Date of Test	Hours T 24	ested	Choke Size		Prod'n For Test Period		Oil – Bbl 30		Gas 0	– MCF	Wa 26	ater - Bbi 64		Gas - C	Dil Ratio	
10/5/18							1		Ĩ		1					
Flow Tubing Press. N/A	Casing I N/A	Casing PressureCalculated 24-Oil - Bbl.Gas - MCFN/AHour Rate300		W 20	Water - Bbl. Oil Gravity - API - 2664			PI - (Cor	r.) 33.4							
29. Disposition	of Gas (Sold,	used for fuel	, vented, etc.,)	I		I		1		30. T CLA	est Witn RK CUN	essed By ININGH	AM		
31. List Attachr GR	nents		· · ·	<u></u>							l			•		
32. If a tempora	ry pit was us	ed at the well	, attach a pla	t with th	e location of the	tempo	orary pit.				33. R	ig Relea	se Date:			
34. If an on-site	burial was u	sed at the wel	l, report the	exact loo	cation of the on-s	ite bu	rial:				L.:					
					Latitude					Longitude				NA	D83	

I hereby certify that the information shown on be	oth sides of this form is true and	complete to the best of my knowledge	e and belief
11/10/	Printed		
Signature /	Name Clark Cunningham	Title Petroleum Engineer	Date 10/9/18
	•		
E-mail Address clark cunningham@specialener	rgycorp.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico					
T. Anhy_2300	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
Τ.	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Yates 3069							
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4414	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn T.		T. Chinle					
T. Cisco (Bough C) T		T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from			to	No. 3, fromtoto							
No. 2. fromtoto			No. 4, fromtoto								
			IMPORTANT	WA	TER S	SAND	S				
Include	e data or	n rate of wat	ter inflow and elevation to which wat	er ro	se in ho	le.					
No. 1, fromto				feet							
No. 2. fromtoto				feet							
No. 3, fromto			feet								
			LITHOLOGY RECORD	(Att	ach ad	ditiona	l sheet if n	ecessary)			
From	То	Thickness	Lithology		From	То	Thickness In Foot	Lithology			

In Feet

In Feet