Submit 1 Copy To Appropriate District Office		New Me			Form C-10	
District I - (575) 393-6161	Energy, Minerals	and Natu	ral Resources	Turni Abrasa	Revised July 18, 20	13
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OH, CONSERVATION IN SOURCES			WELL API NO. 30-025-45028		
811 S. First St., Artesia, NM 88210	OIL CONSERVATILE PROMOTOR			5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Prancis Dr. 7 2018			STATE [FEE 🖂	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 875Q3G 2			6. State Oil & Gas		\neg
1220 S. St. Francis Dr., Santa Fe, NM			SECENE UG BACK TO A	V		1
87505 SUNDRY NOT	TICES AND REPORTS O	N WELLS	BECEI	7 Lease Name or	Unit Agreement Name	.—
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				RED HILLS S		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD				8. Well Number 1		
2. Name of Operator				9. OGRID Numbe	er 161968	ヿ
MESQUITE SWD, INC. 3. Address of Operator PO BOX 1479				10. Pool name or	Wildest	\dashv
CARLSBAD NM 88220				197803 SWD; DEVONIAN-MONTOYA		
4. Well Location				[77005] 511 D , DE		_
	feet from the NORTH	line and	420 faat from the	a FAST lina		
					A County	
Section 5 Township 26S Range 33E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3360° GR						
12. Check	Appropriate Box to In	idicate N	ature of Notice,	Report or Other l	Data	
NOTICE OF I	NTENTION TO:		SUB	SEQUENT REF	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD					ALTERING CASING [
TEMPORARILY ABANDON	☐ CHANGE PLANS ☑ COMMENCE DRIL			LLING OPNS.	P AND A	
PULL OR ALTER CASING			CASING/CEMENT	JOB 🗆		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM CHANGE plans/tu] ubing size	⋈	OTHER:			
13. Describe proposed or com						iate
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed completion of recompletion.						
SWD-1684 authorizes the us						
smaller tubing inside the liner. Mesquite SWD, Inc. respectfully requests permission to run 7" tubing or smaller						
inside the surface and intermediate casing and 5 1/2" tubing or smaller inside the liner.						
				•		
••						
		÷				
I hereby certify that the information	n above is true and comple	te to the b	est of my knowledge	e and belief.		
Λ_{Λ} .	1000					
SIGNATURE / Slave / Slave TITLE Regulatory Analyst DATE 08/16/2018						
Type or print name Melanie J. Wilson E-mail address: mjp1692@gmail.com PHONE: 575-914-1461						
For State Use Only						
APPROVED BY: Waley Stown title AO I DATE 10/18/2018						
Conditions of Approval (if any):						
•	<i>t</i>					

Mesquite SWD, Inc.

Red Hills SWD No. 1: Proposed Wellbore Schematic 1500' FNL & 430' FEL (Unit H)

Section 5, T-26S, R-33E, NMPM, Lea County, NM



Hole Size: 26"

Size:

20" 133# J-55 BTC

Set @:

8801 Sx. Cmt: 1980 TOC:

Surface

1st Intermediate Casing:

Hole Size: 17.5"

Size:

13.375" 68# N-80

Set @: Sx. Cmt: 4,400' 1000

TOC:

Surface

2nd Intermediate Casing

Hole Size: 12.25"

Size:

9.625 47# P-110

Set @: Sx. Cmt: 11.700' 1800

TOC:

Surface

Liner

Hole Size: 8.5"

Size:

7.625" 39# P-110

Set @:

11,650'-16,620'

Sx. Cmt: TOC:

2880

11,650' (Liner Top)

Open Hole Injection Interval

Hole Size: 6 1/4"

16,620'- 17,820' Interval:

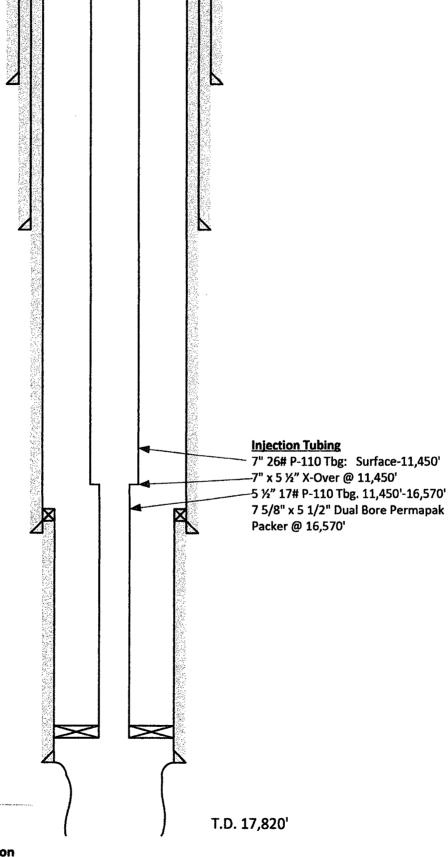


Exhibit 3 **Proposed Wellbore Configuration Application to Amend SWD-1684 Red Hills SWD Well No. 1**