Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Manager	Beree CL	WELL API	Revised November 3, 2011 NO.
District II	OII CONSERVATIONARY	o vieto Maria	30-025-2496	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DFV 1220 South St. Francis D)L F28\7.019		Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8359		STAT	TE FEE &
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	REC	FIVED	o. State Off	& Gas Lease No.
87505	CES AND REPORTS ON WELLS		7 Lease Na	me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			H.T. Mattern NCT-B	
1. Type of Well: Oil Well Gas Well Other			8. Well Nur	nber 19
2. Name of Operator			9. OGRID Number	
Chevron USA Inc			4323 10. Pool name or Wildcat	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706			Blineberry	
4. Well Location				
Unit Letter E: 1,830 feet from the North line and 660 feet from the Westline				
Section 31 Township 21S Range 37E NMPM County Lea				
	11. Elevation (Show whether DR, RKB, 3,498' GL	RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		IEDIAL WORK		☐ ALTERING CASING ☐
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL CAS	ING/CEMENT	JOB	□ /om·
OTHER:		ocation is re	ady for OCD	inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
ERMANENTET STAMLED ON THE MARKER STORFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
NVI II was to be a transport of the form to the ammention District office to school on increasion				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE TITLE Decommissioning Project Manager DATE 10/18/18				
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.papageorge@chevron.com PHONE:832-854-5291				
For State Use Only				
APPROVED BY: Wall	Witdu TITLE P.E	.S.		DATE 10/22/18