

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BASED ON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-44443 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Breitburn Operating LP | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002 | | 7. Lease Name or Unit Agreement Name Encore M 21 Fee |
| 4. Well Location Unit Letter K : 2130 feet from the South line and 1765 feet from the West line Section 21 Township 22S Range 37E NMPM County Lea | | 8. Well Number 002 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3361' GL | | 9. OGRID Number 370080 |
| | | 10. Pool name or Wildcat Drinkard |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Intermediate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-3-2018-10-5-2018: NU BOP. Test BOPs, choke, and floor valves, 250 low, 3600 high with good test. Test 13 3/8" casing to 1,000psi & held for 30 mins. Good test. TIH w/ 12 1/4" directional assembly and drill string. Tag cement @1174', drill out cement shoe @1220. Drill 10' new formation to 1230' & perform FIT to 11ppg. Good test. Drill 12-1/4" intermediate hole from 1318' - 4537' TD. TOOH.
10-5-2018-10-6-2018: RU casing crew and RIH w/ 9 5/8", 40#, J-55, LT&C casing and DV tool. Circulate bottom up while rigging up cement crew. Maintain full returns. Pump stage 1: Lead-Class C Premium Plus 447 sks, 13.5ppg, 1,766 yield, 9,113 gal/sk. Tail: 147 sks, 14.1ppg, 1,416 yield, 6,961 gal/sks dropped plug. Displace 120 bbls fresh water, 217 brine. Bumped plug @1250psi & held for 5 min. bled back 1.5bbls, dropped bomb, open tool with 400psi cement in place. Full circulation thru job. Circulate @ 5bpm receive 137 bbls of cement to surface, total circ. 4 hrs. Cement 2nd stage: lead: Class C Premium Plus 894 sks, 13.5ppg, 1,7639 yield, 9.12 ga/sks. Drop plug, displacement 228.4 bbls of 10ppg brine. Bump plug @520psi, lift pressure to 1780psi held 5 min. Float held, bleed 1 bbl no cement to surface. est. TOC 500'.

Spud Date: 9-30-2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 10-8-2018

Type or print name Charlotte Nash E-mail address: charlotte.nash@breitburn.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/23/18

Conditions of Approval (if any):