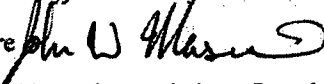


Submit To Appropriate District Office Two Copies ? District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-44473 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 2. State Oil & Gas Lease No. 320719																													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Zeus 24S33E0909 State 6. Well Number: 204H HOBBS OCD																													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OCT 23 2018																													
8. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID 372043 RECEIVED																													
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401		11. Pool name or Wildcat WC-05 G-09 S243310P: UPPER WOLFACMP 98135																													
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td><td>Section</td><td>Township</td><td>Range</td><td>Lot</td><td>Feet from the</td> </tr> <tr> <td>P</td><td>9</td><td>24S</td><td>33E</td><td>P</td><td>877</td> </tr> <tr> <td>A</td><td>9</td><td>24S</td><td>33E</td><td>A</td><td>181</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	P	9	24S	33E	P	877	A	9	24S	33E	A	181	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>N/S Line</td><td>Feet from the</td><td>E/W Line</td><td>County</td> </tr> <tr> <td>South</td><td>166</td><td>East</td><td>LEA</td> </tr> <tr> <td>North</td><td>995</td><td>East</td><td>LEA</td> </tr> </table>	N/S Line	Feet from the	E/W Line	County	South	166	East	LEA	North	995	East	LEA
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13. Date Spudded 3/14/2018	14. Date T.D. Reached 6/19/2018	15. Date Rig Released 6/23/2018																													
16. Date Completed (Ready to Produce) 9/5/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3614 GE																													
18. Total Measured Depth of Well 17,362'		19. Plug Back Measured Depth N/A																													
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Gamma																													
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,578' - 17,172', Upper Wolfcamp																															
23. CASING RECORD (Report all strings set in well)																															
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																										
13-3/8"	54.5#	1350	17.5"	1026																											
9-5/8"	40#	5088	12-1/4"	1696																											
7-5/8"	29.7#	11444	8-3/4"	1431																											
7"	29#	12219	8-3/4"	157																											
5-1/2"	20#	11901	6-1/8"																												
4-1/2"	13.5#	17367	6-1/8"	494																											
24. LINER RECORD			25. TUBING RECORD																												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																										
26. Perforation record (interval, size, and number) 12,578' - 17,172', 0.4", 39			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">DEPTH INTERVAL</td> <td style="text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">12,578' - 17,172'</td> <td style="text-align: center;">11745880 lbs 100 mesh sand</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,578' - 17,172'	11745880 lbs 100 mesh sand																						
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28. PRODUCTION																															
Date First Production 9/29/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing																											
Date of Test 10/6/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1259	Gas - MCF 2872																										
Flow Tubing Press.	Casing Pressure 1450	Calculated 24-Hour Rate	Oil - Bbl. 1259	Gas - MCF 2872	Water - Bbl. 2662																										
29. Disposition of Gas (Sold, used for fuel) Sold		Oil Gravity - API - (Corr.) 47.5																													
30. Test Witnessed By Clay Poole																															
31. List Attachments																															
INCOMPLETE : Provide formation tops																															
32. If a temporary pit was used at the well					33. Rig Release Date:																										
34. If an on-site burial was used at the well																															
Latitude			Longitude		NAD83																										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name John Masenheimer Title Operations Technician Date 10/23/18

E-mail Address jmasenheimer@taprk.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------