Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Burger Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	<b>u</b> -	WELL API NO. 3002543859
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DE VISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗔 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 82564VED	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		HEARNS 34 STATE COM
1. Type of Well: Oil Well 🔀 Gas V	Well  Other	8. Well Number 709H
2. Name of Operator EOG RESOURCES		9. OGRID Number
3. Address of Operator		7377
P O BOX 2267, MIDLAND TX 79702		UPPER WOLF CAMP
4. Well Location		OT LICENSEL OF COL
Unit Letter O : 275 feet from the SOUTH line and 2397 feet from the EAST line		
Section 34 Township 24S Range 33E NMPM County LEA		
	Elevation (Show whether DR, RKB, RT, GR, e	
	3467' GL	
12. Check Appro	opriate Box to Indicate Nature of Notic	e. Report or Other Data
**	•	•
NOTICE OF INTEN		JBSEQUENT REPORT OF:
	JG AND ABANDON   REMEDIAL WO	<del>-</del>
<del>-</del>	ANGE PLANS	DRILLING OPNS.☑ PAND A ☐ ENT JOB ☑
DOWNHOLE COMMINGLE	LTIPLE COMPL	EN 1 JOB
CLOSED-LOOP SYSTEM		
OTHER:		RILL CSG Z
		and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recomple	tion.	
00/04/40 0 0/48 11-1-		
08/04/18 6-3/4" Hole 2nd Intermediate Casing @ 11,815'		
2nd Intermediate Casing @ 11,815' Ran: 7-5/8", 29.7#, HCP-110, BTC SCC (0' - 1023') Ran: 7-5/8", 29.7#, HCP-110, FXL (1,023' - 11,815') Ran: 7-5/8", 29.7#, HCP-110, FXL (1,023' - 11,815')		
Lead Cerrient w/ 250 SX Class H (9.0 ppg, 5.49 yid) followed w/250 SX Class H (11.5 ppg, 2.56 yid), Trail w/ 115 SX Class H (15.6 ppg, 1.25 yid)		
Test casing to 2,500 psi - Good Circ 95 sx o	ement to surface	
08/20/18 6-3/4" Hole		
Production Casing @ ~22,592' MD, 12,424 Run: 5-1/2", 20#, HCP-110, DWC (Airlock (	'TVD	
Lead Cement w/ 990 sx Class H (14.5 ppg,	, 1.25 yld)	
Test casing to 7,200 psi for 15 min - Good	Did not circ cement. TOC @ 7,162 by CBL RR 08/2	2/18 Completion to follow
-		
Spud Date: 06/03/18	Rig Release Date:	08/22/18
Spud Date: 06/03/18	Rig Release Date.	
I hereby certify that the information above	is true and complete to the best of my knowle	edge and belief.
100.6	Ul -	ninistrator DATE 10/15/18
SIGNATURE / //	TITLE Sr. Regulatory Adm	ninistrator DATE 10/15/18
Type or print name Emily Follis	E-mail address: emily follis@	Deogresources.comONE: 432-848-9163
For State Use Only	D man address.	J THE PROPERTY OF THE PARTY OF
Petroleum Engineer		
APPROVED BY:	TITLE	DATE 10/23/18
Conditions of Approval (if any):	7	Hotelet L