Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 3002543863 District II - (575) 748-1283 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> - (505) 334-6178 STATE X **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR THE BACK DA 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **HEARNS 34 STATE COM** PROPOSALS.) 8. Well Number Gas Well Other 713H 1. Type of Well: Oil Well 2. Name of Operator 9. OGRID Number **EOG RESOURCES** 7377 3. Address of Operator 10. Pool name or Wildcat UPPER WOLF CAMP P O BOX 2267, MIDLAND TX 79702 4. Well Location feet from the SOUTH 300 line and 533 feet from the EAST Unit Letter line Section Township 24S **NMPM** Range 33E County LEA COUNTY 34 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3485' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON  $\Box$ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS. P AND A **MULTIPLE COMPL** П **PULL OR ALTER CASING** CASING/CEMENT JOB X DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM**  $\Box$ **DRILL CSG** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 09/02/18 6-3/4" Hole Production Casing @ 22,686' MD, 12,429' TVD
Ran: 5-1/2", 20#, ICYP-110, TXP (0' - 22,686') (Airlock @ 11,823'), (MJ @ 11,965')
Lead Cement w/ 990 sx Class H (14.5 ppg, 1.26 yld)
Test casing to 5,000 psi for 15 min - Good TOC @ 5,872' by CBL RR 09/02/18 Completion to follow Spud Date: Rig Release Date: 06/02/18 09/02/18 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 7 TITLE Sr. Regulatory Administrator **SIGNATURE** Type or print hame Emily Folli E-mail address: emily\_follis@eogresources.comONE: 432-848-9163 For State Use Only

Petroleum Engineer

TITLE

APPROVED BY:

Conditions of Approval (if any):