

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1111

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO.

3002544623

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JOLLY ROGER 16 STATE

8. Well Number 303H

9. OGRID Number

7377

10. Pool name or Wildcat

RED HILLS BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES

3. Address of Operator

P O BOX 2267, MIDLAND TX 79702

4. Well Location

Unit Letter C : 160 feet from the NORTH line and 1694 feet from the WEST line

Section 16

Township 24S

Range 34E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3580

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

P AND A ☐

CASING/CEMENT JOB ☒

OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/01/18 1st Intermediate Casing @ 5,250'

Run: 9-5/8" 40# J-55 LTC (0' - 4,029')

Run: 9-5/8" 40# HCL-80 LTC (4,029' - 5,250')

Lead Cement w/ 1,220 sx Class C (12.7 ppg, 2.32 yld), Tail w/305 sx Class C (14.8 ppg, 1.42 yld)

Test casing to 1,500 psi for 30 min - Good. Circ 532 sx cement to surface

10/10/18 Production Casing @ 15,121' MD, 10,184' TVD

Run: 5-1/2" 20# ICYP-110 Geoconn (MJ @ 73' and 9,576')

Lead Cement w/ 245 sx Class C (10.8 ppg, 3.40 yld), Tail w/1,365 sx Class A (14.5 ppg, 1.25 yld)

Test casing to 5,000 psi for 10 min - Good Did not circ cement to surface, TOC @ 4,228' by Calc

RR 10/12/18 Completion sundry to follow

Spud Date:

08/28/18

Rig Release Date:

10/12/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Sr. Regulatory Administrator

DATE 10/15/18

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

10/23/18

Conditions of Approval (if any):