Form 3160-5 (June 2015)

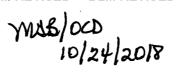
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

| Expires: Januar | y |
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| Lease Serial No. | _ |
| Lease Serial No. | |

| Do not use thi | NOTICES AND REPOI s form for proposals to II. Use form 3160-3 (API | drill or to reventeran 🗩 | d Field | NMNM26394 | Tribe Name | | | |
|--|---|---|---|---|--------------------------------------|--|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | | | | |
| Type of Well Gas Well □ Oth | er | | | 8. Well Name and No. CASCADE 29 FEDERAL 3H | | | | |
| 2. Name of Operator CIMAREX ENERGY COMPAN | Contact: | YANELI GUERRERO |)C1 2 4 2018 | 9. API Well No. 30-025-41241-00-S1 | | | | |
| 3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703 |) | 3b. Phone No. (include a Ph. 432-620-1909 | ECEIVE | 10. Field and Pool or E WC025G08S253 | xploratory Area 3235G-LWR BONE SP | | | |
| 4. Location of Well (Footage, Sec., T Sec 29 T25S R33E NWNE 33 | | | | 11. County or Parish, State LEA COUNTY, NM | | | | |
| 12. CHECK THE AF | PROPRIATE BOX(ES) | TO INDICATE NATUR | E OF NOTICE | REPORT, OR OTH | ER DATA | | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | | | | | |
| Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete Other Venting and/or Flaring Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co. respectfully requests permission to intermittently flare at the CASCADE 29 FEDERAL 3H 30-025-41241 CASCADE 29 FEDERAL 3H 30-025-41241 CASCADE 29 FEDERAL 3H 30-025-41242 CASCADE 29 FEDERAL 7H 30-025-42031 | | | | | | | | |
| | Electronic Submission #4 For CIMAREX EN nmitted to AFMSS for proce SUERRERO Submission) | ERGY COMPANY OF CO, sssing by PRISCILLA PER | sent to the Hobb EZ on 10/18/2018 GULATORY TE | es (19PP0163SE) MP | | | | |
| 2 8. 9 | | FEDERAL OR STA | (TE OFFICE O | | | | | |
| Approved By | iitable title to those rights in the | | risbad F | Engineer leld Office | OF Tat 2 3 2018 | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | | | | ake to any department or | agency of the United | | | |
| I | | | | | | | | |

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #440354 that would not fit on the form

32. Additional remarks, continued

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.