UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

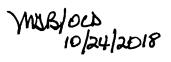
5. Lease Serial No. NMNM0392082A

SUNDRY NOTICES AND REPORTS ON WELLS "	NMNM0392082A
Do not use this form for proposals to drill or to be started by bandoned well. Use form 3160-3 (APD) for such proposals.	. I Palan Allottee or Tribe Nam
	D. OHRHEE
	Del Station CA / A granmant Name

abandoned wer		Such proposals.	The Office		
SUBMIT IN 1	TRIPLICATE - Other instruct	tions on page 2	INDING IN CA/Agree	ement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. HALLERTAU 4 F	8. Well Name and No. HALLERTAU 4 FEDERAL 2H	
2. Name of Operator Contact: YANELI GUERRERO CIMAREX ENERGY COMPANY OF CO-Mail: yguerrero@cimarex.com		9. API Well No. 30-025-41119-0	9. API Well No. 30-025-41119-00-S1		
		Phone No. (include area code) 1: 432-620-1909	10. Field and Pool or I JENNINGS	10. Field and Pool or Exploratory Area JENNINGS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	State	
Sec 4 T26N R32E NENW 330FNL 1650FWL			LEA COUNTY,	LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	Plug Back	■ Water Disposal	•	
determined that the site is ready for fi Cimarex Energy Co. respectfu FEDERAL 2H approximately 6 Wells: HALLERTAU 4 FEDERAL 2H HALLERTAU 4 FEDERAL 5H HALLERTAU 4 FEDERAL 6H HALLERTAU 4 FEDERAL 9H	inal inspection. illy requests permission to into MCFPD from October to De 30-025-41119 30-025-41062 30-025-41628	ermittently flare at the HAL	ng reclamation, have been completed a	and the operator has	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #440441 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/19/2018 (19PP0178SE) Name (Printed/Typed) YANELI GUERRERO Title REGULATORY TEMP					
Name (Printed/Typed) YANELI (JUERNERU	Title REGULA	TORT IEMP		
Signature (Electronic S	Submission)	Date 10/19/20	118		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By /s Jonatho Conditions of approval, if any, are attached entity that the applicant holds legal or equivalent to conduct the applicant the app	d. Approval of this notice does not vitable title to those rights in the subj	Title Petro	lleum Engineer Dad Field Office	-00 T _{Da} 2 3 2018	
which would entitle the applicant to condu	er operations thereon.	\ \tag{\tag{\tag{\tag{\tag{\tag{\tag{			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #440441 that would not fit on the form

32. Additional remarks, continued

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.