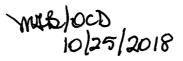
Form 31,60-5 (J 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ISDAY Expires: Expires: OF Tase Serial No. OF Tase Serial No. OF Tase Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	NOTICES AND REPOR	drill or to re-entitle	T T T T T T T T T T T T T T T T T T T	DA .	
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re-entilicap)	6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. BARLOW 34 FED COM 711H	
Oil Well				9. API Well No.	
EOG RESOURCES INCORP		30-025-44390-00-X1			
Ph: 432.6		3b. Phone No. (include area code) Ph: 432.636.3600	10. Field and Pool RED HILLS-	10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS	
MIDLAND, TX 79702		11.0	1.6.4		
 Location of Well (Footage, Sec., T Sec 34 T26S R33E SWNE 30 32.001083 N Lat, 103.556953 		, in the second	11. County or Parish, State LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	· ·	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f EOG IS REQUESTING PERM FLARING 10/15/18 - 04/15/20 BARLOW 34 FC 711H PFL BARLOW 34 FC 711H API# 3	rk will be performed or provide I operations. If the operation respondent Notices must be file inal inspection. AISSION TO FLARE ON THE NEW WELL 3002544390	the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ	. Required subsequent reports mus mpletion in a new interval, a Form ing reclamation, have been complet	t be filed within 30 days 3160-4 must be filed once led and the operator has	
	#Electronic Submission For EOG RESOU nmitted to AFMSS for proce	439584 verified by the BLM Wel RCES INCORPORATED, sent to essing by PRISCILLA PEREZ of	o the Hobbs 1 10/15/2018 (19PP0131SE)	on.	
Name (Printed/Typed) EMILY FC	DLLIS	Title SR REC	GULATORY ADMINISTRATO	JR	
Signature (Electronic S	Submission)	Date 10/15/20	018		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
/s/ Jonathon Shepard				QCT _D 1.8 2 18	
Approved By Conditions of approval, if any, are attache			eum Engineer	Date	
ertify that the applicant holds legal or equ	uitable title to those rights in the	subject lease Carlsh	ad Field Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.