FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON THE STATE OF 5. Lease Serial No.

SUNDRY	is form for proposals to	drill or to re-only	HOBBS		PHILIPPEZZZZ		
abandoned wel	II. Use form 3160-3 (AP	D) for such profit	ED, I	Lobb	6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138762		
1. Type of Well					8. Well Name and No. ALLEY CAT 17-20 FED COM 216H		
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CONTRACT: jennifer.harms@dvn.com					9. API Well No. 30-025-45067	-00-X1	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3b. Phone No Ph: 405-55					10. Field and Pool or Exploratory Area SALT LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 8 T23S R32E SWSE 602FSL 1959FEL 32.313469 N Lat, 103.694511 W Lon					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE OF	NOTICE,	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen	epen		on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair			_	☐ Recomplete		
☐ Final Abandonment Notice					rarny Abandon		
	Convert to Injection Plug Back Water		☐ Water D	isposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. ALLEY CAT 17-20 FED COM 216H (9/11/2018-9/14/2018) Spud @ 19:30. TD 17-1/2? hole @ 1125?. RIH w/ 27 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1110?. Lead w/ 1183 sx ClC, yld 1.34 cu ft/sk. Disp w/ 166 bbls FW. Circ 126 sx cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (9/14/2018-9/21/2018) TD 12-1/4? hole @ 8663?. RIH w/ 105 jts 9-5/8? 40# J-55 BTC csg & 100 jts 9-5/8? 40# P-110EC BTC csg, set @ 8648?. Lead w/ 1305 sx ClC, yld 2.70 cu ft/sk. Tail w/ 297 sx ClC, yld 1.33 cu ft/sk. Disp w/ 652 bbls FW. Calculated TOC: 1486? PT csg to 2765 psi for 30 mins, OK.							
Electronic Submission #440590 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/22/2018 (19PP0189SE) Name (Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST							
Company Committee Committee					20 1132 7117 12		
Signature (Electronic Submission) Date 10/22/2018							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			le le	LUTOR	NEGOND	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ice	T 2 3 201	ISI Jon	athon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person to any matter within		WILLIAM TO THE SAD FIELD C		or agency of the United	
(Instructions on page 2)		L	0,(1,0,0)			1/ / -	

Additional data for EC transaction #440590 that would not fit on the form

32. Additional remarks, continued